

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1110 FNL x 810 FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

RECEIVED

OCT 29 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

OCT 29 1980  
OIL COM. COM.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12 1/4" hole on 10-5-80 and drilled to 316'. Set 8 5/8" 24# surface casing at 3404' on 10-6-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 5431'. Set 5 1/2" 15.5# production casing at 5418', on 10-17-80, and cemented in two stages.

1) Used 300 sx of class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface.

2) Used 470 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 130 sx of class "B" neat cement. Good cement was circulated to the surface. The DV tool was set at 4042'. The rig was released on 10-17-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Admin. Supvr DATE 10-23-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: