

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
PIFF	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Amoco Production Company  
Address  
501 Airport Drive, Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla Contract 146 Well No. 32 Pool Name, Including Formation Gonzales Mesaverde Kind of Lease State, Federal or Fee Federal Lease No. Jicarilla Cont. 146  
Location  
Unit Letter A : 1110 Feet From The North Line and 810 Feet From The East  
Line of Section 10 Township 25N Range 5W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Plateau Incorporated P.O. Box 26251, Albuquerque, NM 87125  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit A Sec. 10 Twp. 25N Rge. 5W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-5-80	Date Compl. Ready to Prod. 3-24-81	Total Depth 5431'	P.B.T.D. 5403'					
Elevations (DF, R&B, RT, GR, etc.) 6672' GL	Name of Producing Formation Gonzales Mesaverde	Top Oil/Gas Pay 4951'	Tubing Depth 5366'					
Perforations 4951-4956, 4961-4966, 4969-4979, 5112-5123, 5127-5138, 5162-5188, 5253-5260, 5282-5288, 5316-5318, 5324-5329, 5339-5342, and 5380-		Depth Casing Shoe 5418'						
TUBING, CASING, AND CEMENTING RECORD		5386						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#		302'		315 sx			
7 7/8"	5 1/2" 15.5#		5418'		900 sx			
	2 1/16"		5366'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Bbls. Condensate
824	3 Hrs.		
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	860 psig	---	75"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Consent Signed By VOBODA  
(Signature)  
District Administrative Supervisor  
JUL 6 1981  
(Date)  
OIL CONSERVATION DIVISION  
JUL 13 1981  
APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.