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U.S. G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	
OFFICIAL	

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amoco Production Company

Address  
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 146	Well No. 36	Pool Name, Including Formation Gonzales Mesaverde <i>Ext</i>	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Contract 146
Location Unit Letter <u>A</u> : <u>840</u> Feet From The <u>North</u> Line and <u>1030</u> Feet From The <u>East</u> Line of Section <u>4</u> Township <u>25N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>4</u> Twp. <u>25N</u> Rge. <u>5W</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res'y.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 10-6-80	Date Compl. Ready to Prod. 12-31-81	Total Depth 5379'	P.B.T.D. 5336'					
Elevations (DF, RKB, RT, CR, etc.) 6615' G.L.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5096'	Tubing Depth 5266'					
Perforations 5096'-5148', 5192'-5196', 5230'-5236', 5272'-5280'			Depth Casing Shoe 5379'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	300'	315 SX
7-7/8"	5-1/2"	5379'	850 SX
	2-1/16"	5266'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1771	Length of Test 3 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 762 psig	Casing Pressure (Shut-in) --Packer	Choke Size .75"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

(Signature)

District Administrative Supervisor

FEB 22 1982

OIL CONSERVATION DIVISION

3-23-82 MAR 23 1982  
APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name, or transporter, or other such change of conditions.

Separate forms must be filed for each well in a well field.