

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE		FILE	
OIL & GAS		LAND OFFICE	
OPERATOR			

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Dry Hole

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Dry Hole

3. Name of Operator
JEROME P. McHUGH

4. Address of Operator
P. O. Box 208, Farmington, NM 87499

5. Location of Well
0 LOCATED 790 FEET FROM THE South LINE AND 1850 FEET FROM East LINE OF SEC. 1 TWP. 24N RGE. 2W NMPM

6. Date Spudded 5-16-81 16. Date T.D. Reached 5-26-81 17. Date Compl. (Ready to Prod.) N/A Plug 8-1-81 18. Elevations (DF, RAB, RT, GR, etc.) 7315' GL; 7327 RKB 19. Elev. Casinghead 7315' GL

20. Total Depth 3550' 21. Plug Back T.D. 3352' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools Rotary Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name N/A 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-CCL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	113' GL	8-3/4"	50 sx class B (59 cu.ft.)	
4 1/2"	10.5#	3540' GL	6 1/4"	150 sx 50-50 pos plus 2% gel and 6 1/4#	
				Gilsonite/sk followed by 75 sx class "B" w/6 1/4#	
				Gilsonite/sk. (Slurry - 305 cu.ft.)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/4"	2332'	

31. Perforation Record (Interval, size and number)
2332' - 2352' (18 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Squeezed perfs 2332-52' w/ 50 sx class "B"	
Bull Head sq. down 4 1/2" casing. Displaced cement to 2275'.	

33. PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
N/A		P&A

34. Test

Time of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

35. Flow Tubing Press.

Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

36. Disposition of Gas (Sold, used for fuel, vented, etc.)

37. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 12-13-82

INSTRUCTIONS

10. The form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all the information that usually appears on the well and a summary of all pertinent test results. In the latter drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths of all zones are reported. For multiple completion wells, the depth of the perforation shall be reported for each zone. The form is to be filed in quadruplicate except on areas where triplicate only is required, less than 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3050'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3218'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3370'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation