

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Jo Ann's Jewel
9. Well No. #2
10. Field and Pool, or Wildcat S. Blanco P.C.
12. County Rio Arriba

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

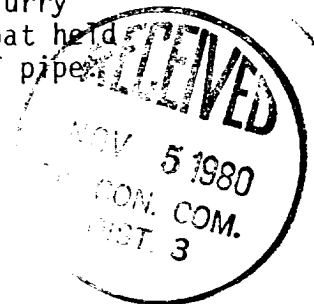
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -
2. Name of Operator Jerome P. McHugh
3. Address of Operator P O Box 208, Farmington, NM 87401
4. Location of Well UNIT LETTER <u>L</u> <u>1790</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>24N</u> RANGE <u>2W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7170' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-30-80 Laid down drill pipe. Ran 81 jts 4½" OD, 10.5#, K55, 8 Rd, csg. T.E. 3263.47' set at 3258 G.L. Couldn't break circulation. pumped 1 pit of mud; had to mix another pit of mud & LCM - broke circulation - circulated 1½ hrs - reciprocated pipe and had good circulation while cementing. Cemented w/ 75 sx 65-35 w/ 12% gel w/ ¼# cello flake per sx followed by 125 sx class "B" w/ 12½# gilsonite per sx. Total slurry 325 cu. ft. Bumped plug w/ 800 psi - released. Float held OK. P.O.B. 1:30 a.m. 10-30-80. Set slips. Cut off pipe. Released rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Agent DATE 11-3-80

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 5 1980

CONDITIONS OF APPROVAL, IF ANY: