

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Jo Ann's Jewel

9. Well No.

#2

10. Field and Pool, or Wildcat

S. Blanco P.C.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐REOPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

3. Name of Operator

Jerome P. McHugh

4. Address of Operator

P O Box 208, Farmington, NM 87401

5. Location of Well

UNIT LETTER L LOCATED 1790' FEET FROM THE South LINE AND 790 FEET FROMTWP. 17 REC. 24N 2W

West

12. County

Rio Arriba

15. Date Spudded

10-22-80

16. Date T.D. Reached

10-29-80

17. Date Compl. (Ready to Prod.)

12-6-80

18. Elevations (LF, RNB, RT, GR, etc.)

7170' GL

19. Elev. Casinghead

20. Total Depth

3260'

21. Plug Back T.D.

22. If Multiple Compl., How Many

single

23. Intervals Drilled By

Rotary Tools

TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3181-3146'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

IES - CDL - GR-CCL correlation

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	145' GL	9-7/8"	60 sx class "B" + 2% CaCl	---
4 1/2"	10.5#	3258' GL	6-1/8"	325 cu. ft. slurry	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/2"	3141' GL	

31. Perforation Record (Interval, size and number)

3181, 79, 77, 75, 73, 71, 69, 52, 50, 48 & 46

11 holes, 3-1/8" hollow carrier

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

See Sundry Notice of 12-31-80 for details.

33. PRODUCTION

Date First Production -----		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12-18-80	Hours Tested 3	Choke Size 1 1/2"	Prod'n. For Test Period →	Oil - Bbl. ✓	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Casing Pressure 955 psi	Test Pressure 955 psi	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF 2098 CAOF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Core (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Thomas A. Dugan

Agent

12-31-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and geophysical logs run in the well and a summary of all potential tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depth shall also be reported. For results to completion, from 0 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, use State 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

South-eastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3000'</u>	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3140'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

