12-1/8" 6-1/4" Drill with mud to T.D. Selecti	vely perforat n to use hydr essure, non-f d. FOR DRILL EXPIRES	ed Cliff form. e, frac, cleanou olic blowout pre langed. APPROVAL VALID 190 DAYS UNLESS ING COMMENCED, 12-7-80	eventer - bag typ	n tubing e. Well	and put head equivalent of the sequence of the	Well on ipment 8 1980 COM. 3
Drill with mud to T.D. Selecti production. Pla 1000# working pr	4-1/2" o test Pictur vely perforat n to use hydr essure, non-f d. FOR	ed Cliff form. e, frac, cleanou olic blowout pre langed. APPROVAL VALID R 90 DAYS UNLESS ING COMMENCED,	If productive, p	lan to r n tubing e. Well	un 4-1/2" and put v head equ	casing well on ipment
Drill with mud to T.D. Selecti production. Pla 1000# working pr	4-1/2" to test Pictur vely perforat n to use hydr essure, non-f d.	ed Cliff form. e, frac, cleanou olic blowout pre langed. APPROVAL VALID R 90 DAYS UNIESS	If productive, p	lan to r n tubing e. Well	un 4-1/2" and put v head equ	casing well on ipment
Drill with mud to T.D. Selecti production. Pla 1000# working pr	4-1/2" o test Pictur vely perforat n to use hydr essure, non-f	ed Cliff form. e, frac, cleanou olic blowout pre langed.	If productive, p	lan to r n tubing e. Well	un 4-1/2" and put v head equ	casing well on ipment
Drill with mud to T.D. Selecti production. Pla 1000# working pr	4-1/2" o test Pictur vely perforat n to use hydr essure, non-f	ed Cliff form. e, frac, cleanou	If productive, p	lan to r n tubing e. Well	un 4-1/2" and put v head equ	casing well on ipment
Drill with mud to T.D. Selecti production. Pla 1000# working pr	4-1/2" o test Pictur vely perforat n to use hydr essure, non-f	ed Cliff form. e, frac, cleanou	If productive, p	lan to r	un 4-1/2" and put	casing well on
Drill with mud to T.D. Selecti production. Pla	4-1/2" o test Pictur vely perforat n to use hydr	ed Cliff form. e, frac, cleanou	If productive, p	lan to r	un 4-1/2" and put	casing well on
12-1/8" 6-1/4" Drill with mud to T.D. Selecti	4-1/2" o test Pictur	ed Cliff form.	If productive, p	lan to r	un 4-1/2" and put	casing well on
12-1/8" 6-1/4" Drill with mud to	4-1/2"	10.5# ed Cliff form.	If productive, p	lan to r	un 4-1/2"	casing
12-1/8"		 	3200'	200		Surface
12-1/8"		 	32001	200		Surface
J	0.5/00	24#	90'	60		Surface
SIZE OF HOLE	SIZE OF CASIN	IG WEIGHT PER FOO	T SETTING DEPTH	SACKS OF		EST. TOP
23.		PROPOSED CASING AN	D CEMENT PROGRAM			
7146' G.L.		ATE WIDE	-		ASAP	
21. Elevations (Show whether DF	(, RT, etc.) 21A. K	ind & Status Plug. Bond	3200 1 21B. Drilling Contractor	Pictured		Rotary Oate Work will start
HHHHHHH				A. Formation		Dotary or C.T.
					Rio Arril	ba ()
AND 1850' FEET FROM	THE East	LINE OF SEC.	TWP. 24 RGE. 2	NMPM	12. County	
4. Location of Well UNIT LETTER G LOCATED 1520' FEET FROM THE North LINE						
Box 208, Farmington, New Mexico 87401					Gavilan - P.C.	
Jerome P. McHugh 3. Address of Operator					10. Field and Pool, or Wildcat	
2. Name of Operator					9. Well No. #2	
OIL GAS X OTHER SINGLE X MULTIPLE ZONE				IPLE ZONE	Jelly Dog Jerry	
b. Type of Well		DEEPEN	PLUG B	ACK 🔲 📙	8. Farm or Leas	se Name
APPLICATIO	IN FOR FERMIT	TO DRILL, DELT LN,	ORTEDOBACK		7. Unit Agreeme	ent Name
ADDI ICATIO	N FOR REPUIT	TO DRILL, DEEPEN,	OP PLUG BACK			
OPERATOR	-					_
U.S.G.S.	-			1	5. State Oil & C	Gas Lease No.
FILE				_	5A. Indicate Ty	· ·
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			F	Form C-101 Revised 1-1-65	
	TT .,					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 2 Jelly Dog Jerry Jerome P. McHugh County Township Section Unit Letter Rio Arriba 2 West 24 North Actual Footage Location of Well; East 1850 North feet from the line and 1520 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 7146 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information com-1520 of my know Sherman 1850° Position Company Dugan Production Corp. 33 Sec. June 30, 1980 Registered Professional Engineer and/or Land Surveyor Cedificate No. Edgar L. Risenhoover, L.S. 1000

2000

1120

330

660

1650

1500