

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USE	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

3. Lease Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Jelly Dog Jerry

9. Well No.

#2

10. Field and Pool, or Wildcat

S. Blanco - P.C.

11. County

Rio Arriba

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐REOPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

c. Name of Operator

Jerome P. McHugh

d. Address of Operator

P O Box 208, Farmington, NM 87401

e. Location of Well

CORNER LETTER G LOCATED 1520' FEET FROM THE North LINE AND 1850' FEET FROMTHE East LINE OF SEC. 33 TWP. 24N RGE. 2W NMPL

15. Date Spudded 10-3-80 16. Date T.D. Reached 10-13-80 17. Date Compl. (Ready to Prod.) 11-28-80 18. Elevations (D.F., RAB., RT., GR., etc.) 7146' GL 19. Elev. Casinghead

20. Total Depth 3130' 21. Plug Back T.D. 3083' 22. If Multiple Compl., How Many single 23. Intervals Drilled By Hotary Tools ID Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2989 - 3044'

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run

IES CDL GR-CCL27. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	139' GL	9-7/8"	60 sx class "B" w/ 2% CaC	---
4 1/2"	10.5#	3126' GL		373 cu. ft. slurry	---

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---					1 1/2"	3013' GL	

29. Perforation Record (Interval, size and number)

3044, 42, 40, 38, 36

3025, 23, 21, 19

2995, 93, 91, 89

total of 13 holes

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See Sundry Notice of 12-10-80 for details.	

31. PRODUCTION

Date First Production ---		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12-6-80	Hours Tested 3	Choke Size 1/2" pos	Prod'n. For Test Period →	Oil - Bbl. ✓	Gas - MCF 945	Water - bbl.	Gas - Oil Ratio
Flow Tubing Press. 830 SI	Casing Pressure 915 SI	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

32. Disposition of Casing (Sold, used for fuel, vented, etc.)

Test Witnessed By

33. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Thomas A. Dugan

Agent

DATE

12-12-80