

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jerome P. McHugh	8. Farm or Lease Name Jelly Dog Jerry
3. Address of Operator P O Box 208, Farmington, NM 87401	9. Well No. #2
4. Location of Well UNIT LETTER <u>G</u> <u>1520'</u> FEET FROM THE <u>north</u> LINE AND <u>1850'</u> FEET FROM THE <u>east</u> LINE, SECTION <u>33</u> 22 TOWNSHIP <u>24N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat S. Blanco, P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 7146' GL	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

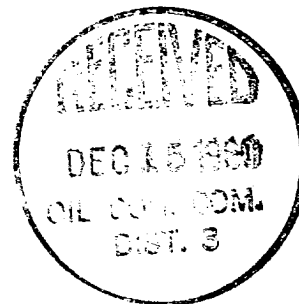
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER tbq, perf, frac ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet: 10-14-80, 4½" csg and cementing
11-24-80, 1¼" tbq
11-25-80, perfs
11-26-80, frac



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Agent DATE 12-10-80

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH
Jelly Dog Jerry #2
Page 2

10-14-80 Laid down drill pipe & collars. Rigged up and ran 74 jts 4½" O.D. 10.5#, J-55, 8 Rd, ST&C csg. T.E. 3125.96' set @ 3126' G.L. Cemented w/ 10 bbls mud flush followed by 75 sx 65-35 plus 12% gel w/ ¼# flocc per sx followed by 125 sx class "B" w/ 12½# Gilsonite per sx. (Total slurry 373 cu. ft.) P.O.B. @ 11:00 a.m. 10-13-80.

10-15-80
thru Waiting on completion
11-20-80

DAILY REPORT

11-21-80 Moved in and rigged up MTK, Inc.

11-24-80 Ran 94 jts of 1¼" 2.4# V-55 10 Rd EUE tubing; tagged PBTD @ 3083'. Landed tbgs. @ 3041'; Rigged up Western Co., Circulate casing water, spotted 250 gal 7½% HCL acid, displaced w/ 5 bbls water; HCL acid spotted from 3050'-2700'.

11-25-80 Lay down tubing. Rig down MTK, Inc. Rig up Blue Jet. Run GR-CCL correlation log from 3048'-2100'; Perforate Pictured Cliffs formation w/ 3-1/8" hollow carrier select-a-fire gun. (3044, 3042, 3040, 3038, 3036, 3025, 3023, 3021, 3019, 2995, 2993, 2991, 2989). (Total of 13 holes)

11-26-80 Foam Frac well by Western Co. & NOWSCO w/ 70 quality foam as follows:

Pumped 10,000 gal foam pad
Pumped 5,000 gal foam w/ 1# per gal 10-20 sd.
Pumped 22,500 gal foam w/ 2# per gal 10-20 sd.
Flushed w/ 1990 gal foam

Used total of 50,000# 10-20 sd., 375,700 SCF of Nitrogen, 281.3 bbls wtr, 72 gals adafoam. Minimum T.P. 1600 psi; Max T.P. 2150 psi; Ave. T.P. 1900 psi. Overall ave I.R. 24 bbls/minute. ISDP 1500 psi; 15 min closed in pressure 1200 psi. Left well S.I. 1 hr 20 minutes; opened to atmosphere through 3/4" positive choke.

11-27-80 Shut down - Thanksgiving

11-28-80 MI&RU MTK. Ran 1¼" tbgs. Tagged sand @ 3047'. Landed 93 jts 1¼" 2.4#, V-55, 10 Rd EUE tbgs. T.E. 3014.19' set @ 3013' G.L. Well flowing while running tbgs. - estimated 1000 MCFGPD. Shut in for I.P.