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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-039-22496

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Jelly Dog Jerry	
2. Name of Operator Jerome P. McHugh		9. Well No. #1	
3. Address of Operator Box 208, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Gavilan P.C.	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1520'</u> FEET FROM THE <u>North</u> LINE AND <u>1850'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>24</u> N RGE. <u>2</u> W WMPM		12. County Rio Arriba	
21. Elevations (Show whether DF, RT, etc.) 7130 G.L.		22. Approx. Date Work will start ASAP	
21A. Kind & Status Plug. Bond STATE WIDE		21B. Drilling Contractor	
19. Proposed Depth 3200'		19A. Formation Pictured Cliffs	
20. Rotary or C.T. Rotary			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/2"	8-5/8"	24#	90'	60	Surface
6-1/4"	4-1/2"	10.5#	3200'	200	Surface

Drill with mud to test Pictured Cliff form. If productive, plan to run 4-1/2" casing to T.D. Selectively perforate, frac, cleanout after frac, run tubing and put well on production. Plan to use hydrolic blowout preventer - bag type. Well head equipment 1000# working pressure, non flanged.

Gas Not Dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-7-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sherman E. Dugan Title Agent Date 8-22-80
Sherman E. Dugan
 (This space for State Use)

APPROVED BY Frank J. Lang TITLE SUPERVISOR DISTRICT 3 DATE SEP 6 1980
 CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

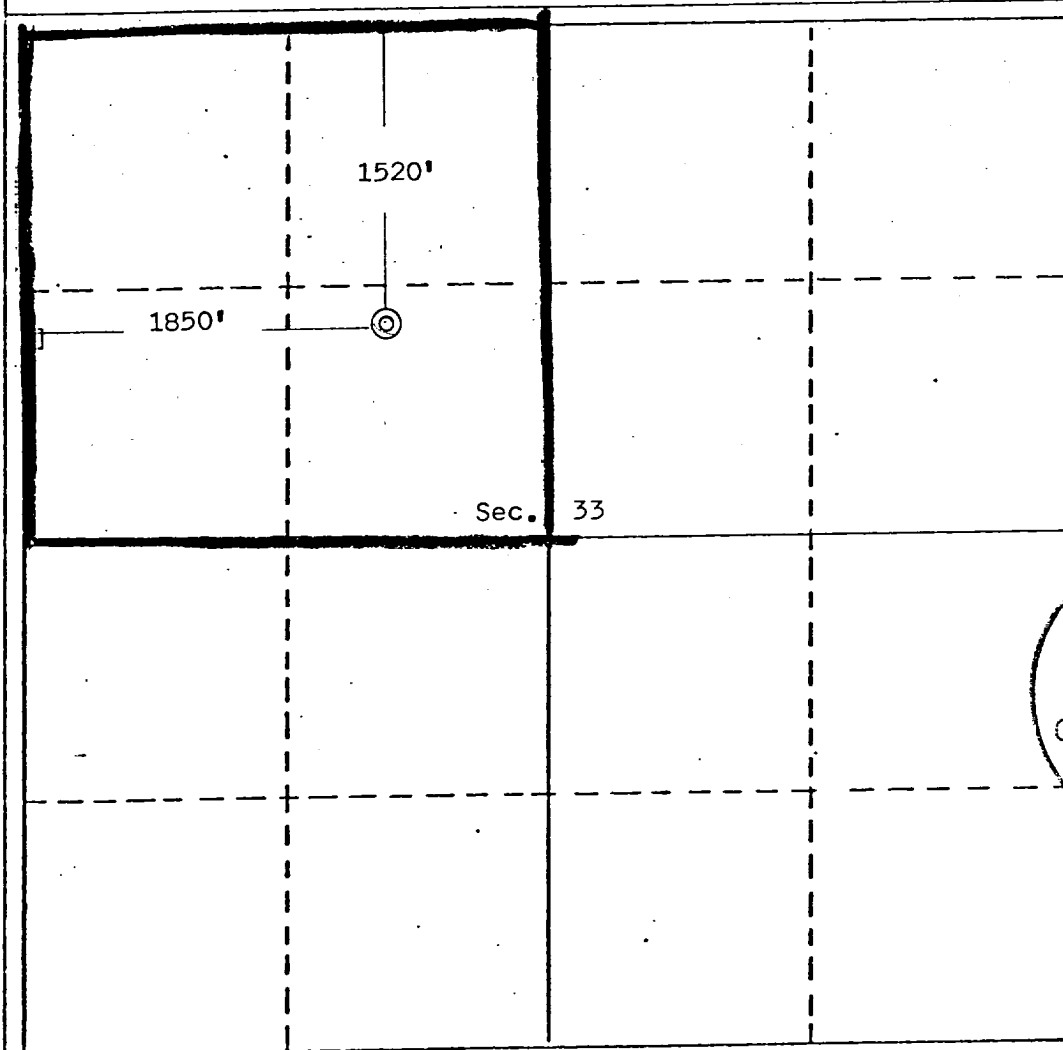
Operator Jerome P. McHugh			Lease Jelly Dog Jerry		Well No. 1
Unit Letter F	Section 33	Township 24 North	Range 2 West	County Rio Arriba	
Actual Footage Location of Well:					
1520 feet from the North line and		1850 feet from the West line			
Ground Level Elev. 7130	Producing Formation	Pool		Dedicated Acreage: 160	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Sherman E. Dugan
 Position Landman
 Company Dugan Production Corp.
 Date 8-22-80



Date Surveyed
June 30, 1980
 Registered Professional Engineer
 and/or Land Surveyor

Edgar L. Risenhoover
 Certificate No. **5979**
Edgar L. Risenhoover, L.S.

