

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Jerome P. McHugh	5. State Oil & Gas Lease No.
3. Address of Operator P O Box 028, Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER F, 1520' FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 24N RANGE 2W NMPM.	8. Farm or Lease Name Jelly Dog Jerru
	9. Well No. #1
	10. Field and Pool, or Wildcat S. Blanco - P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 7130 GL	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER completion ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet for completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan

TITLE Agent

DATE 12-12-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DEC 15 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10-2-80
thru
11-19-80 Waiting on completion

DAILY REPORTS

11-20-80 Move in and rig up MTK, Inc.

11-21-80 Ran 94 jts of 1¼" 2.4# V-55 10 Rd EUE tubing; tagged cement @ 3103'; T.E. 3053.42' set @ 3052'.

11-25-80 Rig up Western Co., circulate casing w/ water, pump 250 gal 7½% HCL, displace w/ 5.5 bbls water, HCL spotted from 3050'-2700'. Move in and rig up MTK, Inc.; lay down tubing, rig up Blue jet, run GR-CCL correlation log from 3091'-2100'. Perforate Pictured Cliffs Formation w/ 3-1/8" hollow carrier select-a-fire gun - 3023, 21, 19, 17, 15, 07, 05, 03, 01, 2994, 92, 90, & 88 (total of 13 holes).

11-26-80 Foam fraced well by Western Co. and NOWSCO with 70 quality foam as follows:

Pumped 10,000 gal 70 quality foam pad
Pumped 5,000 gal 70 quality foam w/ 1# per gal 10-20 sd.
Pumped 22,500 gal 70 quality foam w/ 2# per gal 10-20 sd.
Pumped 1990 gal 70 qulaity foam flush

Used 2813 bbls wtr, 375,700 SCF nitrogen, 50,000 #10-20 sd. & 72 gals adafoam. Maximum treating pressure 1800 psi, minimum treating pressure 1500 psi, average treating pressure 1800 psi, average overall ave. injection rate 25 BPM. I.S.D.P. 1500 psi, 15 min closed in pressure 1200 psi. Opened well through 3/4" choke @ 5:25 p.m., 11-26-80.

11-27-80 Blowing well to atmosphere through 3/4" choke.

11-28-80 Well making estimated 750 MCFGPD after 40 hrs.

11-29-80 Moved in MTK pulling unit; ran 1¼" tbg - tagged sand @ 3017' - Landed 93 jts 1¼", 2.4#, V-55, 10 Rd, EUE tbg. T.E. 2989.88' set @ 2988' ground level. Nippled down B.O.P. Nippled up x-mas tree. Shut well in for I.P.