Name of Authorized Transporter of Co El Paso Natural Gas Co).			P O Bo	x 990, F	armingto	on, NM 8	7401		
If well produces oil or liquids,	Unit Se		; !	No	ally connecte					
If this production is commingled w COMPLETION DATA				give commit	Morkover	number:	Plug Back	Same R est v.	Diff. Resty	
Designate Type of Complet		Oll Well	Gas Well	XX	\ \ \	 	P.B.T.D.	1	1	
Date Spudded	Date Compl	Date Compl. Ready to Prod. 6-1-82 Name of Producing Formation Pictured Cliffs			3300 Top Oil/Gas Pay 3192			3235 1 Tubing Depth 3193 1 Depth Casing Shoe		
4-22-82 Elevations (DF, RKB, RT, GR, etc.)	Name of Pro									
6996 GL Perforations	1100		···				1 -	296' GL		
3192-3235', 19 holes		TUBING,	CASING, AN	ND CEMENT	ING RECOR	RD		ACKS CEME	NT	
HOLE SIZE	HOLE SIZE CASING & TUBING S			96' GL			71 cu.ft.			
11" 6½"	1	7" 4½"			3296' GL			320 cu.ft.		
04										
			Tore must be	after tecover	y of total vol	ume of load o	il and must be	equal to or ex	ceed top all	

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hows) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbis. Oil-Bbls. Actual Prod. During Test

GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
319	3 <u>hrs</u>	Casing Pressure (Shut-in)	Choke Size
Testing Method (phot)	Tubing Pressure (shut-in) 424 DSi	425 psi	½" pos.
back pressure		OIL CONSERV	TION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2/	Du	lan	
Thomas A. Petroleum	Dugan/	(Signature)	
Petroleum	Engines	(Ti)!al	

(Title) 8-18-82 (Date)

OIL CONSERVATION COMMISSION AUG 191982 APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.