

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐
2. NAME OF OPERATOR
Reading & Bates Petroleum co.
3. ADDRESS OF OPERATOR
1125 17th St. Suite 2300 Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL 2300' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE SF 081347
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal 17
9. WELL NO. 2
10. FIELD OR WILDCAT NAME West Lindrith-Gallup Dakota Pool
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T 24N, R3W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6842 K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-13-81 Ran CBL. Indicated no cmt. from 7490; to TD. Shot 4 holes from 7522-24.
2-14-81 Squeezed perfs.w/ 180sx Class B neat to 4250 psi.
2-17-81 Perf. 7476-98 w/ 2JSPF. Broke down perfs. w/2200 gal 7 1/2% HCl @ 3 1/2 BPM
ISIP 1300 psi.
2-18-81 Swabbed back load. Total load fluid recovered was 73 bbl. Rec 100% wtr.
2-19-81 Set CIBP @ 7450'. Perf. 7388-92 w/ 4/JSPF. Dakota "C".
2-20-81 Acidized perfs. w/1600 gals 15% acid. ISIP 700 psi.
2-21-81 Swabbed back load. Rec. load. Rec. 100% oil & gal.
2-22-81 Fraced perfs. w/44000 gal Slick wtr and 40000# 20-40 sd. Set CIBP @ 7350.
2-24-81 Perf. Dakota "A" 7276-96 & 7310-22 w/2JSPF Fraced w/ 88,000 gal slick wtr
and 80000 lbs. 20-40 sd.
2-25-81 Drilled CIBP @7350. Landed tbg. Prep to flow test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David L. Blosser TITLE Petroleum Engineer DATE 2-26-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side