

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other Long & narrow

2. NAME OF OPERATOR

R.B. OPERATING CO.

3. ADDRESS OF OPERATOR

601 N. MARIENFELD, SUITE 102, MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL, 2300' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-15-80

16. DATE T.D. REACHED

1-1-81

17. DATE COMPL. (Ready to prod.)

2-28-81

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

6839 KB

19. ELEV. CASINGHEAD

6825'

20. TOTAL DEPTH, MD & TVD

7616

21. PLUG, BACK T.D., MD & TVD

7450

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

DAKOTA 7372-7450GALLUP 6384-6550 NEW 8-4-92

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL W/GR SP, CNL-FDC-GR-Caliper, CBL-YDL-CCL-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24# K-55</u>	<u>386'</u>	<u>12 1/4"</u>	<u>350 SK</u>	<u>3</u>
<u>4 1/2"</u>	<u>11.60# K-55</u>	<u>7583'</u>	<u>7 7/8"</u>	<u>725 SK FZ 11992</u>	<u>3</u>
				<u>OIL CON. DIV.</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 7/8"</u>	<u>6579'</u>	

31. PERFORATION RECORD (Interval, size and number)

OLD DAKOTA A10
7276-96 2SPF
7310-22 2SPF
7378-82 4SPF
7388-92 4SPF

GALLUP (New) 8-4-92
6384-96 1SPF
6400-98 1SPF
6802-80 1SPF

31 HOLES
Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6384-6550</u>	<u>1st Frac 57,700 gals X-link Gel + 126,000 #</u> <u>2nd Frac 17,000 gal Prepad, 38,000 gal Pad,</u> <u>38,000 gals X-link gel + 308,000 20/40</u> <u>Brady sand.</u>

33. GALLUP Formation PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-21-92		Pumping 2" x 1 1/2" x 16'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-14-92	24	—	→	1	0	10	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→				NA at this time	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jim Post - pumper

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tom L. Carter

TITLE

FIELD FOREMAN

SEP 23 1992

DATE 9-16-92

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCOD