	NO. OF COPIES RECEIVED			
Ì	DISTRIBUTION			
	SANTA FE			
	FILE			
Ī	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
ı.	PRORATION OFFICE			

(Date)

DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL C		Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL	4		
GAS]		
OPERATOR	1		
PRORATION OFFICE	<u> </u>		
Operator			
JOHN E. SCHALK		-	
P. O. BOX 25825/	ALBUQUERQUE, NM	87125	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well XX	Change in Transporter of:		
Recompletion	Oil Dry Go	s 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
1. DESCRIPTION OF WELL AND			
Schalk-Gulf	Well No. Pool Name, Including F 3A Blanco Mes	1	TI - A 1
	3A Blanco Mes	sa verde state, reder	or Fee Federal SF 080565-
Location U 17	200 NODELL	0.05	77.07
Unit Letter H : 17	100 Feet From The NORTH Lin	e and 905 Feet From	The EAST
· · · · · · · · · · · · · · · · · · ·	2 E N	OM Die	7
Line of Section Tov	vnship 25N Range	3W , NMPM, Rio	Arriba County
I. DESIGNATION OF TRANSPORT			,
Name of Authorized Transporter of CII		Address (Give address to which appro	
The Permian Corpor		P.O. Box 1183, Hot Address (Give address to which appro	uston, TX 77001
Name of Authorized Transporter of Cas	singhead Gas 🔲 💮 or Dry Gasx💢	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Ga	s Company	P. O. Box 1492, El	l Paso, TX 79978
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen
give location of tanks.		No	
If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	
V. COMPLETION DATA	the state and the state of poor,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion	on — (X)	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/29/80		6445	6412'
Elevations (DF. REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7418	Mesa Verde		6187'
Perforations			Depth Casing Shoe
6142' to	6304 (Total of 24	Shots)	
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	305'	250 sxs
+ 4 + 1 - 1			
7-7/8"	4-1/2"	6445'	235 / 170 sxs.
		1	
TEST DATA AND PROUEST FO	OR ALLOWARIE (Test must be a	fter recovery of total values of land all	l and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	and the first territory.
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	no size
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MAY 12 1981
			OIL CON. COM.
I	1	1	
CACWETT			
IVAN MELI			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3
	Length of Test	Bbls. Condensate/MMCF	
Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in) 1242	Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1242	Casing Pressure (Shut-in) 1252	Choke Size 3/4"
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1242	Casing Pressure (Shut-in) 1252 OIL CONSERV	Choke Size 3/4" ATION COMMISSION
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE	Tubing Pressure (Shut-in) 1242	Casing Pressure (Shut-in) 1252 OIL CONSERV	Choke Size 3/4" ATION COMMISSION
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE I. hereby certify that the rules and recompliance	Tubing Pressure (Shut-in) 1242 CE egulations of the Oil Conservation	Casing Pressure (Shut-in) 1252 OIL CONSERV	Choke Size 3/4" ATION COMMISSION Y 1 2 1981
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE	Tubing Pressure (Shut-in) 1242 CE egulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 1252 OIL CONSERV APPROVED Original Signed by FRANK	Gravity of Condensate Choke Size 3/4" ATION COMMISSION Y 1 2 1981 (T. CHAVEZ
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Tubing Pressure (Shut-in) 1242 CE egulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 1252 OIL CONSERV. APPROVED	Gravity of Condensate Choke Size 3/4" ATION COMMISSION Y 1 2 1981 (T. CHAVEZ
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Tubing Pressure (Shut-in) 1242 CE egulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 1252 OIL CONSERV. APPROVED	Gravity of Condensate Choke Size 3 / 4" ATION COMMISSION Y 1 2 1981 (T. CHAVEZ
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Tubing Pressure (Shut-in) 1242 CE egulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 1252 OIL CONSERV. APPROVED	Gravity of Condensate Choke Size 3 / 4" ATION COMMISSION Y 1 2 1981 (T. CHAVEZ T # 3 compliance with RULE 1104.
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Tubing Pressure (Shut-in) 1242 CE egulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 1252 OIL CONSERV. APPROVED Original Signed by FRANK SUPERVISOR DISTRICT This form is to be filed in	Choke Size 3 /4" ATION COMMISSION Y 1 2 1981 (T. CHAVEZ T # 3 compliance with RULE 1104.
Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Tubing Pressure (shut-in) 1242 CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) 1252 OIL CONSERV. APPROVED Original Signed by FRANK BY SUPERVISOR DISTRIC This form is to be filed in If this is a request for allo	Gravity of Condensate Choke Size 3 / 4" ATION COMMISSION Y 1 2 1981 (T. CHAVEZ T # 3 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation
Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Tubing Pressure (shut-in) 1242 CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (shut-in) 1252 OIL CONSERV. APPROVED Original Signed by FRANK BY SUPERVISOR DISTRIC This form is to be filed in If this is a request for allowell, this form must be accomp	Choke Size 3/4" ATION COMMISSION Y 1 2 1981 (T. CHAVEZ T # 3 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Tubing Pressure (shut-in) 1242 CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) 1252 OIL CONSERV. APPROVED Original Signed by FRANK BY SUPERVISOR DISTRIC This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp tests taken on the well in accomp able on new and recompleted we	Choke Size 3/4" ATION COMMISSION Y 1 2 1981 (T. CHAVEZ T # 3 compliance with RULE 1104. washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.