



ck 3-12

Getty Oil Company, P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

October 7, 1980

Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey
Division Director

Re: Administrative Approval for
Commingling as per Order No. R-5854

Gentlemen,

We request administrative approval for a commingled Gallup and Dakota completion of the proposed Jicarilla "B" Well No. 20E to be located in Unit L of Section 31 - T25N-R5W, Rio Arriba County, New Mexico.

We expect an initial production rate of approximately 12 BOPD and 80 MCFGPD from the Gallup and 2 BCPD and 100 MCFGPD from the Dakota. Static reservoir pressures are expected to be of about equal magnitude at approximately 1000 psig. Allocation of production will be determined after completion of the well when productivity of the two zones can be gauged.

Enclosed is a schematic of the proposed completion and a map showing the proposed location and offset producing wells with their current production rates and cumulatives.

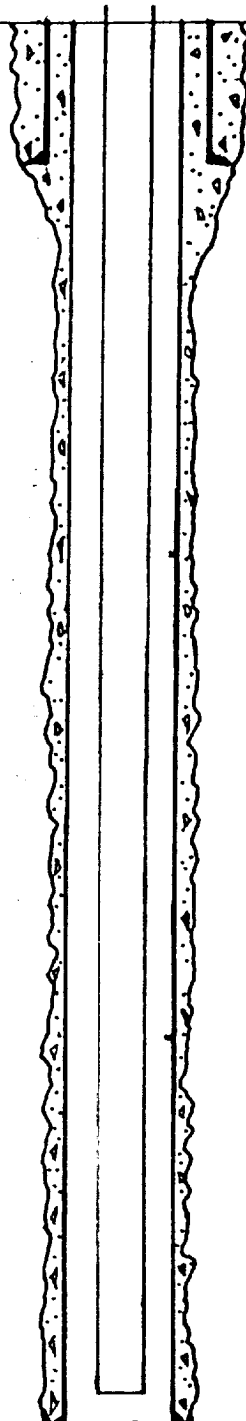
H. E. Aab
H. E. Aab
Area Superintendent

TIM/cs

Enclosures

cc: Mr. Frank Chavez, Supervisor
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87401





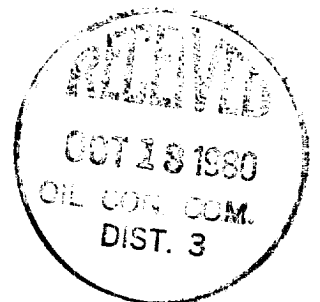
Surface Casing: 8 5/8", 24#, K-55, 8rd,
ST&C, set @ 350' w/ 245
sx (100% excess) cement.

Important Formation Tops (Estimated)

Pictured Cliffs	2619'
Lewis	2699'
Mesaverde	4219'
Mancos	5020'
Gallup	5866'
Greenhorn	6804'
Dakota	6899'
Proposed TD	7150'

DV Tool @ 2750'

DV Tool @ 5100'



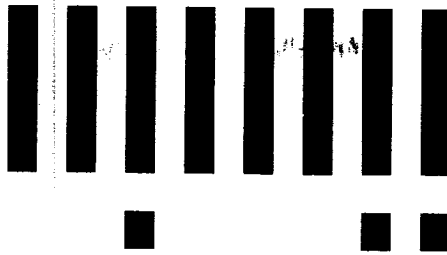
Production Tubing: Approx. 7000' of 2 3/8'
EUE, 4.7#, J-55, 8rd.

Production Casing: 5 1/2", 14 & 15.5#,
K-55, 8rd, ST&C, set @
7150' w/ 1395 sx cement
in three stages.

INSERT

LARGE FORMAT

HERE



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1830' FSL 790' FWL (NW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 7154'
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Date started and casing report

5. LEASE
68
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Jicarilla - B
9. WELL NO.
20-E
10. FIELD OR WILDCAT NAME
Otero Gallup & Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31 - T25N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6762' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date Spudded - 10-21-80

Ran 8 5/8" casing 24# on 10-22-80, set at 326' with 225 sks cement (circ. to top)
Ran 5 1/2" casing 14# and 15.5# on 11-11-80, set at 7153' with 2483 sks cement.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Mooney TITLE Area Engineer DATE 11-13-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 04 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

NMOCC

