

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZDE PDAD AZTEC, NEW MEXICO E7410 (505) 334-6175

BOX 2088 SANTA FE, NEW MEXICO 87501	DHC-	DHC-338	
DATE 5-15-81			
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX			
Gentlemen:			
I have examined the applica	tion dated $5-13-81$		
for the 1 Ditty	frankla 13 # 70 E Lease and Well No.	L-31-25N-5W	
7 Cpérator	Lease and Well No.	Unit, S-T-R	
and my recommendations are	as follows:		
			
Yours truly,			
7 13 de/			

P.O. Box 3360

Casper, Wyoming 82602

Les Clemi.

Central Exploration and Production Division

December 23, 1980

Amerada Hess Corporation Production Department P.O. Box 2040 Tulsa, Oklahoma 74102

Re: Request for Administrative
Approval to Commingle
Jicarilla "B" Lease, Well No. 20E
SW/4 Section 31-T25N-R5W
Rio Arriba, New Mexico

To Whom It May Concern:

Enclosed please find a copy of our letter and attendant data sent to the New Mexico Oil Conservation Commission requesting administrative approval to commingle the production from the Otero Gallup and Basin Dakota formations within the wellbore of the captioned well, as per Commission Order No. R-5854, issued November 14, 1978. We believe that the proposed commingling will result in the recovery of additional hydrocarbons and will not violate correlative rights. Our records indicate that you operate oil and gas properties offset to the subject well and as such we are sending you the above referenced material.

Sincerely,

n & liab

H. E. Aab Area Superintendent

TIM/HEA/mm

Enclosures



Getty Oil Company, P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

October 7, 1980

Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Division Director

Re: Administrative Approval for

Commingling as per Order No. R-5854

Gentlemen,

We request administrative approval for a commingled Gallup and Dakota completion of the proposed Jicarilla "B" Well No. 20E to be located in Unit L of Section 31 - T25N-R5W, Rio Arriba County, New Mexico.

We expect an initial production rate of approximately 12 BOPD and 80 MCFGPD from the Gallup and 2 BCPD and 100 MCFGPD from the Dakota. Static reservoir pressures are expected to be of about equal magnitude at approximately 1000 psig. Allocation of production will be determined after completion of the well when productivity of the two zones can be gauged.

Enclosed is a schematic of the proposed completion and a map showing the proposed location and offset producing wells with their current production rates and cumulatives.

Th. E. Aab

Area Superintendent

TIM/cs

Enclosures

cc: Mr. Frank Chavez, Supervisor
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87401

ortant Formation Tops (Estimated)

ictured Cliffs

ewis.

ancos

allup

akota

reenhorn

roposed TD

lesaverde

2619'

2699'

4219'

50201

58661

68041

68991

7150

Surface Casing: 8 5/8", 24#, K-55, 8rd, ST&C, set @ 350' w/ 245 sx (100% excess) cement.

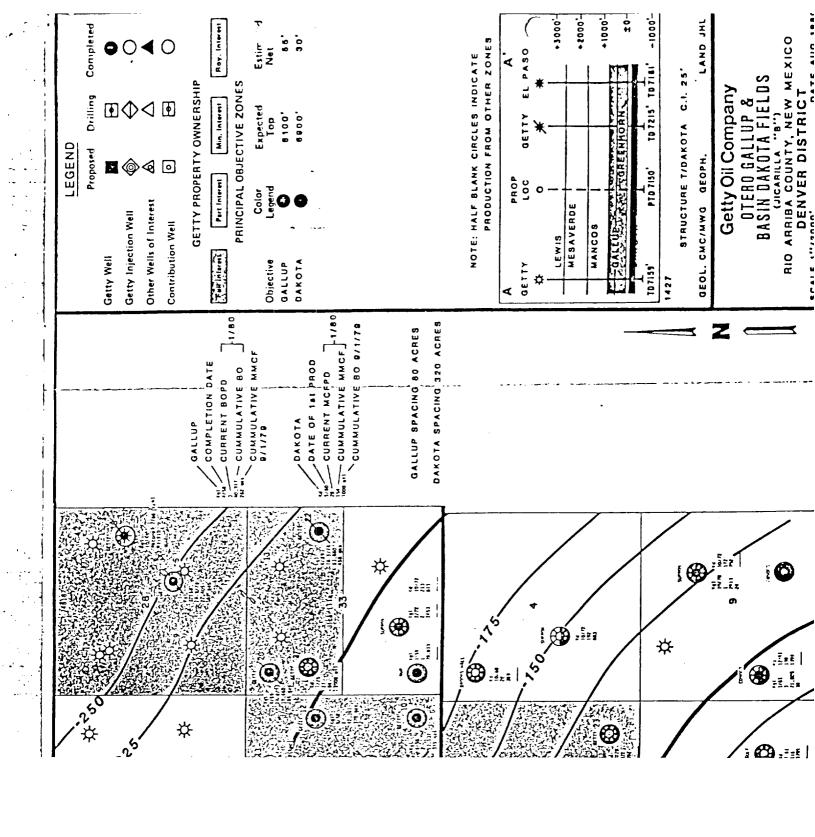
DV Tool @ 2750'

DV Tool @ 5100'

Production Tubing: Approx. 7000' of 2 3/8 EUE, 4.7#, J-55, 8rd.

Production Casing: 5 1/2", 14 & 15.5#, K-55, 8rd, ST&C, set (7150 w/ 1395 sx cemer

in three stages.



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