OIL CONSERVATION DIVISION P. O BOX 2088 SANTA FE. NEW MEXICO 87501

U.1.G.6.	3/((1) (1)	CM MEXICO 87501	
LANG OFFICE	REQUEST FOR ALLOWABLE		
OPERATOR DAS			
Cperdior		TO SKY OF AND NATURAL GA	42
Getty Oil Company			
P.O. Box 3360, Casp			
Reason(s) for filing (Check proper bo	Other (Please explain)		
Recompletion	Change in Transporter of: Cit XX Dry Gas Previous oil transporter was Plateau,		
Change in Ownership	c □	densate Inc., now it	is Permian Corp.
Echienge of ownership give name ad address of previous owner			
•	***************************************		***************************************
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	
Jicarilla "B"	20E Otero Gall		MANAGER Indian #68
	830 Feet From The South		
	•	line and Feet F	rom The West
Line of Section 31 To	whahip 25N Range	5W , NMPM, Ric	Arriba Comm
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Denver, CO 80201	
Сате of Authorized Transporter of Casinghead Gas (XX) or Dry Gas — El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be seed)	
f well produces oil or liquids.	Unit Sec. Twp. Rge.	P.O. Box 990, Farmi	ngton, NM 87499
rive location of tanks.	L 31 25N 5W	Yes	7-22-81
this production is commingled wi OMPLETION DATA	th that from any other lease or pool	, give commingling order number:	
Designate Type of Completion	on - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Ros
ate Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Doctor		F.B.1.D.
, and the state of	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST FO L WELL		ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top ullo
nte First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test		B SSSS	l
issur Fred. During Per	Oil - Bbia.	Water-Bble. Ly Ly Signature	Garmer
C Way		00127	1 204
IS WELL	Length of Test	Bbis. Condensate AMC	
sling Method (pitot, back pr.)	7		Gravity of Condensate
The monday products programmed	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
RTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION DIVISION
rreby certify that the rules and regulations of the Oil Conservation is ion have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED 0	CI 26/1984
		Sanh	
	seet of my knowledge and belief.	BYS	UPERVISOR DISTOCT # 3
1.1		TITLE	
yeu Br		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despene	
(Signature) Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with AULE 111.	
(Title)		All sections of this form must be filled out completely for allow	
10-16-84		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple	
	j!	completed wells.	or most for water poor in multipl

