OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

ERGY AND MINERALS DEPARTMENT

TRANSPORTER OIL GAS	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PROMATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
Getty Oil Company			
P.O. Box 3360, Casp Reason(s) for filing (Check proper			
New Well	Change in Transporter of:	Other (Please explain	
Recompletion	CII Dry	Gas Plateau Inc	ondensate transporter was
Change in Ownership	Casinghead Gas Cond	densate XX	., now it is Permian Corp.
if change of ownership give nomended eddress of previous owner	:		
DESCRIPTION OF WELL AN	D LEASE. Well No. Poor Name, Including	Formation	
Jicarilla "B"	20E Basin Dak	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Unit Letter L ;	1830 Feet From The South to	ine and 790 Feet	From The West
Line of Section 31	Township 25N Range	5W , NMPM, Ric	o Arriba Comas
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Denver, CO 80201	
El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	f well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When		When
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,	Yes give commingling order number	7-22-81
Designate Type of Complet	ion - (X)	New Well Workover Deepe	n Plug Back 'Same Res'v. Diff. Ros
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Clevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Ctl/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	
	CASING & LOBING SIZE	DEPTH SET	SACKS CEMENT
		1	
EST DATA AND REQUEST F		fter recovery of total volume of load	d oil and must be equal to or exceed top ullc
ate First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, &	
.ength of Test	Tubing Pressure		
	I uping Placeure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bhis.	Water-Bba,	Gas-MCF
	<u></u>	L ULLECT	24
AS WELL ctual Prod. Test-MCF/D	Length of Test	Cil	
		Bbls. Condensate/MMGF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shnt-in)	Coming Pressure (Shut-in)	Choke Sixe
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION OCT 26.4984	
rision have been complied with	regulations of the Oil Conservation and that the information given beat of my knowledge and belief	APPROVED Stank	19, 19
ove is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISTRIC # 3	
Who for (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Ticle) 10-16-84			
(Date)			
		Separate Forms C-104 m	nust be filed for each pool in multiple

