Substate 5 Copies
Appropriate District Office
DISTRICT I

2.0. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

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1.		<u>TO TRA</u>	NSPORT	OIL AN	<u>D NA</u>	TURA	L GA					
Operator								Well	API No.			
TEXACO INC.												
Address											•	
3300 N. Butler, Farmin	ngton.	NM 874	01									
Reason(s) for Filing (Check proper box)					Oth	ner (Please	e expla	in) Prev	vious tr	ansport	er was	
New Well			Transporter of:		G	iant	Indu			ow it i		
Recompletion	Oil	_	Dry Gas		M	leridi	an C	il Com	oany eff	ective	10/01/89	
Change is Operator	Casinghea	d Gas	Condensate	X)				•	· •			
If change of operator give name and address of previous operator												
								· · · · · · · · · · · · · · · · · · ·				
IL DESCRIPTION OF WELL	AND LE											
Lesse Name	Well No. Pool Name, Inclu				ling Formation Kind o					of Lease Jicarilla Lease No. Federal or Fee Lan 68		
Jicarilla "B"		20В	Basin	ракота						- 00		
Location	11	000		c			700	,		W		
Unit LetterL	_ : <u></u>	830	Feet From The	=	Lio	e and	790	, F	et From The		Line	
21 77 11	2	E NI	_	5W			Pio	Arrib	a		_	
Section 31 Townshi	p 2.	5N	Range	٧٠	, N	MPM,	KIU	ALLID	<u>. </u>		County	
III. DESIGNATION OF TRAN	CDADTE	D OF O	I AND NA	TUDAI	CAS							
Name of Authorized Transporter of Oil	SPURIE	or Condens				e address	la wh	ich approved	Come of this	form is to he	eant)	
•		Or COLLOGIA	vx.		Address (Give address to which approved copy of this form is to be sent)							
Meridian Oil Company Name of Authorized Transporter of Casinghead Gas or Dry GasXIX					P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)							
·	_	لــا	OI DIY CLEANE								seru)	
El Paso Natural Gas Co	l Unit	Sec.	Twp.			ox 990		armingt When	on, NM	8/401		
give location of tanks.		31		W	ves	y comac	Eu.		7/22/81			
If this production is commingled with that				<u>-</u>					7722701			
IV. COMPLETION DATA	non any ou	er rease or p	co, give cour	mugning on	ici mmii					···-		
- COM BEHON BAIA		Oil Well	Gas We	ii Ne	u Well	Worko		Deepen	Dive Deck	Same Res'v	Diff Basin	
Designate Type of Completion	- (X)	I On wen	1 025 46	1 146	M AA CIT	I WOLLO	Aer 1	Беерец	I Flug Back	129the Kez A	Diff Res'v	
Date Spudded		ol. Ready to	Prod.	Total	Depth	1			P.B.T.D.	 	11	
• • • • • • • • • • • • • • • • • • • •					•				1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing For	mation	Top (DiVGas	Pay			Tubing Dep	nih		
	112110			-		•			1 doing Dep	Jui		
Ferforations									Depth Casi	ng Shoe		
•									1	•		
	τ	TIRING (CASING A	ND CEM	FNTT	NG RE	CORT)	<u>.</u>			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET				T	SACKS CEM	AFNT	
<u> </u>												
							-		 			
	 								 			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE							•		
CIL WELL (Test must be after re				nusi be equ	al to or	exceed to	p allov	vable for thi	s depth or be	for full 24 hor	urs.)	
Late First New Oil Run To Tank	Date of Tes		·					τρ, gas lift, e		· · ·		
				ŀ				بنعي				
Length of Test	Tubing Pres	ssure		Casin	g Pressi	ire				A E	. 11	
-									ID) E	CE	The state of	
A.cnual Prod. During Test	Oil - Bbls.	Water	Water - Bbls.			MCF		· ;)				
									THE C	ED281	289	
GAS WELL									0	[110111	
Actual Prod. Test - MCF/D	Length of	[est		Bbls	Conden	sate/MM(F		Ge Gold	dodensile	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Pictural Front February	Langua or 1			20.3.	00110011				N. P. L.			
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Сабіп	e Press	ire (Shut-i	n)	•	Choke Size			
risating friction (paor, seek pr.)			,		•	(-,	4	-		•	
A ODED ATOD GEDTTEIG	1 TT OF	COLOR	TANCE			 			<u> </u>	-		
VI. OPERATOR CERTIFIC.				- 11	(ONI	SERV	MOLTA	DIVISIO	אר	
I hereby certify that the rules and regula]]	•		O14				1	
Division have been complied with and to is true and complete to the best of my k			1 200ve		_			_	SEP	28 1989	}	
_ all all complete to the over or my h				11	Date	Appro	oved					
SIGNED: A A	KLEIER							-b.	بذيمت	Chun		
Signature				-	Ву_					•		
Cognition of		Area	Manager	_	•			SOPE	NU 4 T 2 T Q	N DISTR	LUT # S	
Printed Name			Title	_	Title							
		····		_		· · · · · · · · · · · · · · · · · ·		٠.				
Date SEP 20 15	38 <u>9</u>	Telep	hone No.								-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

