Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 110	11101	0111 011	LAND NA	1011/12 0/		API No.				
TEXAÇO INC.												
Address							· · · · · · · · · · · · · · · · · · ·					
3300 N. Butler, Farmi	ngton,]	NM 87	401			(D)						
Reason(s) for Filing (Check proper box) New Well	Other (Please explain) Previous transporter was											
Recompletion	Giant Industries Inc., now it is Meridian Oil Company effective 10/01/89.											
	Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate						il Comp	oany eff	ective l	0/01/89.		
If change of operator give name						· · · · · · · · · · · · · · · · · · ·						
and address of previous operator			-									
II. DESCRIPTION OF WELL	an Enmation		V:	ofi Id		N-						
·	ì			ero Gal	ing Formation	State,	Kind of Lease Jicarilla Lease No. State, Federal or Fee notan					
		ZUE	UL.	eio Gai	.140			··				
Unit LetterL	_:18	30	. Feet Fr	om The	S Line	and	Fe	set From The	W	Line		
Section 31 Townshi	ip 25	N	Range		5W , NN	ирм, Rio	Arriba	<u> </u>		County		
		.										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI						Address (Give address to which approved copy of this form is to be sent)						
Meridian Oil Company	P. O. Box 4289, Farmington, NM 87499											
						Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co	o				1	x 990, F						
If well produces oil or liquids,	well produces oil or liquids, Unit Sec. Twp. Rg					connected?	When					
give location of tanks.	111	31	25N			es		7/22/8	1			
If this production is commingled with that from any other lease or pool, give commingling order number:												
IV. COMPLETION DATA		Oil Well	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)		i Ì		1							
Date Spudded	Date Comp	ol. Ready to	Prod		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Denth Casin	Depth Casing Shoe			
: C11012MUUB								Depth Cash	ig Silve			
TUBING, CASING AND					CEMENTIN	IG RECORI	<u> </u>	<u>. </u>				
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								-				
TECT DATE AND DECLIES	CT FOR A	I I OW	DIE					<u> </u>				
V. TEST DATA AND REQUES () IL WELL (Test must be after r				ail and must	he equal to or	exceed top allo	umble for thi	e denth or he	for full 24 hours	e)		
Date First New Oil Run To Tank	Date of Tes		oj ioda c	na ana masi		thod (Flow, pu			OF Jule 24 710W.	1.7		
Sate That New On Roll To Talla	Date of 1cs	•				(·· <i>) </i>	7.6					
Length of Test Tubing Pressure					Casing Pressu	re		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		9)		
GAS WELL		<u></u>			L			1				
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Condens	ate/MMCF	<i>y</i> == -	Gravity of C	ondensate)		
						!	-	- Street Street	-			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size ,				
VI. OPERATOR CERTIFIC	ATE OF	COM	TIAN	ICE	1			<u> </u>				
				CL	C	IL CON	SERV	ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								SED	28 1989			
is true and complete to the best of my knowledge and belief.					Date	Approved	i					
SIGNED: A A KLEIER						, ,pp10460	3.	بدي و	2/_/	/		
Signature					∥ By_				DISTRIC	·m-4		
Area Manager									DISTRIC	1 # 3		
Printed Name Title					Title							
Date SEP 2 8 198	9	Tele	phone N	o.					•			
					11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

