## STATE OF DEW MEXICO MERCY AND MINISTRATE POST OFFICE DISTRIBUTION ANNIA FF FILE DISTRIBUTION LAND OFFICE 3 .

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

BK.

LAND OFFICE	PEOHEST E	OR ALLOWABLE	β. '				
TRANSPORTER GIL		AND					
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
FRORATION OFFICE							
Mesa Petroleum Co.							
Address	•						
1660 Lincoln Street.	Suite 2800, Denver, CO	82064					
Keason(s) for filing (Check proper b	ox)	Other (Please explain)					
New Well X Change in Transporter of:							
Recompletion	Oil Dry C	Gas					
Change in Ownership	Casinghead Gas Cond	ensate 🔲					
If change of ownership give name							
and address of previous owner							
*							
DESCRIPTION OF WELL ANI	Well No. Hool Marie, Including	Formation   Kind of L					
So. Blanco 31	VV	<i>V</i>	Lease No.				
Location	#1 MGallup & 7	, State, 7 o	deral or Fee Federal NM 33005				
Unit Letter G ; 22	90 Feet From The North Li	ne and 2290' Feet Fr	Fact				
Olit Letter;;	Feet From the HOT CIT EI	ne and <u>2230</u> Feet Fr	rom The East				
Line of Section 31 T	ownship 24N Range	7W , NMPM, Rio	Arriba County				
			7.1.7.104				
	RTER OF OIL AND NATURAL G.						
Name of Authorized Transporter of C	Oll XX or Condensate		pproved copy of this form is to be sent)				
Inland Corporation		P. O. Box 1528, Farmington, NM 87417					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		Address (Give address to which approved copy of this form is to be sent)					
Mesa Petroleum Co.		1660 Lincoln St., #2800, Denver, CO 80264					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Wher.				
	; G ; 31 ; 24N ; 7W	l No	As soon as possible				
If this production is commingled w . COMPLETION DATA	with that from any other lease or pool,	give commingling order number:					
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,				
Designate Type of Complet	ion = (X)	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.770.				
12/15/80	1/31/81	5750'	5696				
Elevations (D) R, RT, GR, etc.;	l .	Tep Otl/Gas Pay	Tubian Dipph				
6980' GL Ungraded	Gallup'	<u>i 5440'</u>	5669				
Perforations	557 601 5600 551 551		Depth Casing thos				
5440-45, 5461-65, 5	557-68', 5608-16', 5630-4		5743				
		D CEMENTIN'G RECORD	75.5				
12 1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
7 7/8"	8 5/8" csg 4 1/2" csg	244'	200 sxs 61 as "B"				
7 7/0	4 1/2 CSg	5743'	400 sxs 65/35 posmix, 435 sxs 50/50 posmix				
	2 3/8" tbg	5669'	100 3X3 307 30 posiii X				
TEST DATA AND REQUEST F			oil and must be equal to or exce. d too allow-				
OIL WELL		epth or be for full 24 hours)	on and must be equal to or sice. a top attou-				
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)				
2/11/81	2/11/81	pumping					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 hrs	25 psi	25 psi	N/A				
Actual Prod. During Test	Oil-Bbis.	Water - Bbla.	Gas-MCF				
60 bb1s	60	L 0	60				
CAC DIETY							
GAS WELL Actual Prod. Tent-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Coming Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation		1!	<u> </u>				
Division have been complied with	n and that the information given e beat of my knowledge and belief.	Original Signed by FRAN	IK T. CHAVEZ				
resove is true and complete to th	e heat of my knowledge and belief.	BY	<b>11</b> 3				
		TITLE SUPERVISOR DISTRICT # 3					
			n compliance with RULE 1104.				
		If this is a request for allowable for a newly drilled or despense					
(Supative)  Division Drilling Supervisor (Title)  February 24, 1981 (Dute)		well, this form must be accompanied by a tabulation of the deviation less taken on the well in accordance with HULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  I ill out only Sections I. H. III, and VI for changes of condition, well name or number, or trensporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply connected value.					
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