## Elevations (DF, RKB, RT, GR, etc.) 6980' GL Ungraded <u>Gallup</u> 5440' 5669 Perforations Depth Casing Shoe 5440-45', 5461-65', 5557-68', 5608-16', 5630-40' 57431 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8 5/8" csg 4 1/2" csg 244 1/4" 200 sxs Class "B" 7/8" 5743' 400 sxs 65/35 poz. 435 sxs 50/50 poz 2 3/8" tbg 5669' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test

2/11/81 pumping <u>2/11/81</u> Choke Size Cosing Pressure Length of Test Tubing Pressure 25 psi 25 psi 24 hrs

Actual Prod. During Test OIL-Bbls. 60 bb1s 60 bb1s 60 MCF GAS WELL Bbla. Candening MACE 1901 Actual Prod. Test-MCF/D Length of Test Gravity of Condensate CON. COM.

CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

16:12/

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,

APPROVED.

OIL CONSERVATION DIVISION

Choke Size

TITLE

This form is to be filed in compliance with RULE 1104.

Division Production Supervisor

Tubing Presewe (Shut-in)

(Title)

April 15, 1981 (Date)

(Signature)

ण (गुड्याःख

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.