

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR 80264

1660 LINCOLN, 2800 LINCOLN CENTER, DENVER CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2290' FNL & 2290' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐

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☐

(other) Report of setting 4-1/2" casing

5. LEASE

NM 33005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SOUTH BLANCO 31

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

LYBROOK-GALLUP EXT.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 31-T24N-R7W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6980' GL

(NOTE: Report results of multiple completion of zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled a 7-7/8" hole to a TD of 5750' at 9:30 AM on December 23, 1980. Ran and set 141 joints of 4-1/2" 10.50#/ft. J-55 casing at 5743' with float collar at 5701'; DV tool at 3030'. Ran 23 centralizers; 14 over pay zone and 9 above DV tool. Cemented 1st stage with 350 sxs 50/50 Poz mix cement containing 2% gel. Had good circulation throughout - plug was down at 12:25 AM December 25, 1980. Cemented 2nd stage with 400 sxs 65/35 Poz mix cement containing 6% gel and 85 sxs 50/50 Poz mix containing 2% gel. Circulated 10 bbls slurry to surface. Plug was down at 10:50 AM December 25, 1980.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Div. Drlg. Super. DATE March 25, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side