Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

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NM		J	U	U	Э

SUNDRY NOTICES	AND REPORTS	ON WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT	7. It Unit or CA, Agreement Designation	
Type of Well Gas Well Well Other		8. Weii Name and No.
Name of Operator		South Blanco Federal 31-1.
BANNON ENERGY INCORPORATED (713) 537-9000		9. API Well No.
Address and Telephone No.		30-039-22519
3934 FM 1960 WEST, STE 240, HC	OUSTON, TX 77068	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey De		Lybrook Gallup
2290' FNL, 2290' FEL		11. County or Parish, State
Sec. 31, T24N, R7W		Rio Arriba, NM
. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
X Notice of Intent	Abandonment	Change of Plans New Construction
	Recompletion	
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
	Casing Repair	
Final Abandonment Notice	Altering Casing	Conversion to Injection
	U Other	Dispose Water (Note: Report results of multiple completion or Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for plugging procedure



Completion or Recompletion Report and Log form.)

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

A.PPROV	/ E D }93

Bannon Energy, Inc. South Blanco Federal No. 31-1

Proposed Plugging Procedure

Casing: 8 5/8", 24.0 lb, @ 244' w/ 200 sxs

TOC- surface

4 1/2", 10.50 lb @ 5743'. FC- 5701

First stage- 350 sxs, TOC- 4350 {Bond-Log}

Stage collar- 3030'

Second stage- 400 sxs, TOC- surface

Formation Tops

Ojo Alamo	- 1398	Menefee		9579
Kirtland	- 1500	Pt. Lookaut	~-	4330
Fruitland	- 1881	Mancos		455
PC	- 2036	Gallup	-	⊏ 3993
Lewis	- 2116	PBTD		5701
Chacra	- 2820	TD	-	= 750
Cliffhouse	- 3544			

Perfs. 5440 - 5665

Procedure

- Spot 50 sx plug across perfs. 5665' to 5440'. Let exert set overnight. Tag cement top. Mimimum 50' above the perforation.
- 2. Perforate casing at 3619'. Squeeze 100 sxs through perfo
- 3. Spot 25 sxs inside casing 3619' to 3494'.
- 4. Spot 70 sxs inside casing 2086' to 1348'.
- 5. Spot 10 sxs inside casing 294' to 194'.
- 6. Spot 10 sx surface plug.
- 7. Cut-off well head and casing. Install P & A Marker.

- 8. Remove all production equipment, surface lines, and safaty anchors.
- 9. Rehabilitate location and access road.
- 10. Proposed starting date- April 1, 1993.
- 11. Gell mud will be used to seperate dement older

93 FEB 18 PH 2: 47

BAKER OIL TOOLS. INC.

SERVING THE WORLD

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WELL NO. 31-1 LEASE FEDERAL FIELD LYBROOK - SBC 31-24N-7W Rio ARRIBA Lease NM 336
DATE -
                - 121/4" hole, 85/8", 24.016 csg-@ 244' w/ 200 sxs (236 ft3)
                   Stage collar 3030

and stage 400 sxs 65.35 pox (936 ft)

circ. cent. to surface
                                                                         FORMATION TOPS
                                                                         GO AlAMO -
                                                                                           1398
                                                                          HiR+ LAND
                                                                                            1500
                                                                          FRt.
                                                                                            1881
                                                                            PC
                                                                                            2036
                                                                           Lewis
                                                                                            2116
                                                                          Cliff House
                                                                                            3544
                                                                           menetee
                                                                                            3572
                    Top 1st stage 4750'
                                                                          Pt Lookout
                                                                                            4330
                                                                          MANCOS
                                                                                            4551
                                                                           GAller
                                                                                            5389
                                                                            TD
                                                                                            5750
                  perts 5440-65
                           5557-5640
                  7 1/8" hole, 41/2, 10.5016 csq. @ 5743'
1st stage - 350 sxs 50-50 poz (546 ft3)
Top of cemt. - 4350' (Bond Leg)
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+ PERFORATION

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 South Blanco Federal 31

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark /4/1/2 with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

1.) Spot 1st plug from 5690' to 5340! (Topot Gallap & 5380')

2.) Spot 32d plug from 2086' to 1308', (Top of OsciAlemo & 1358')

Office Hours: 7:45 a.m. to 4:30 p.m.