

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 980' FSL x 1660' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Completion

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

11E

10. FIELD OR WILDCAT NAME Otero Chacra-Gonzales MV - Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4, SE/4, Section 4, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

30-039-22520

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6726' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331.)

APR 22 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 3-23-81. Total depth of the well is 7500' and plugback depth is 7457'. Perforated Dakota intervals from 7369-7358, 7326-7310, 7206-7191, and 7186-7183 with 2 spf, a total of 90, .38" holes. Fraced Dakota with 110,720 gallons of frac fluid and 417,000# of 20-40 sand. Perforated Mesaverde intervals from 5190-5207, 5260-5264, 5300-5309, and 5343-5350 with 2 spf, a total of 74, .38" holes. Fraced Mesaverde 46,000 gallons of frac fluid and 74,000# of 10-20 sand. Landed the 2 3/8" Dakota tubing at 7339' and the 2 1/16" Mesaverde tubing at 5346'. Released the rig on 4-12-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED **L. E. SYOBODA**

TITLE Dist. Admin. Supvr DATE 4-15-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

APR 21 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY _____