

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 970' FSL x 1120' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

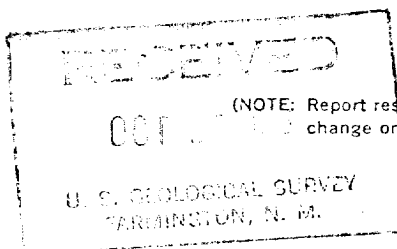
CHANGE ZONES ☐

ABANDON* ☐

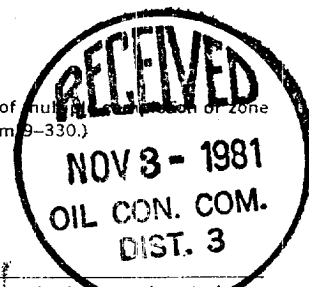
(other) completion operations

SUBSEQUENT REPORT OF:

☐
☐
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☐
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(NOTE: Report results of multiple completions or zone change on Form 9-330.)



5. LEASE
Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

33

10. FIELD OR WILDCAT NAME

Otero Chacra/Gonzales Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SE/4, Section 10 T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22521

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6883' G. L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 9-28-81. Total depth of the well is 5620' and the plugback depth is 5562'. Perforated intervals from 4008'-4015', 4015', 4015'-4036' with 2 SPF, a total of 56.40" holes. Fraced the formation with 60,000 gallons of frac fluid and 93,500 pounds of 20-40 sand. Perforated intervals from 5336'-5364', 5374'-5378', 5430'-5434', 5460'-5470', 5502'-5506', and 5516'-5519' with 2 SPF, a total of 106.38" holes. Fraced the formation with 59,000 gallons of frac fluid and 82,000 pounds of 10-20 sand. Landed 1-1/4" tubing at 4016' and 2-1/16" tubing at 5516'. Released the rig on 10-23-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE 10/28/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

AMOCO

BY K.L.