

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Amoco Production Company Lease Jicarilla Contract 146 Well No. 33
Location of Well: Unit P Sec. 10 Twp. 25 Rgc. 5 County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cap.)
Upper Completion	<u>Chacra</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>
Lower Completion	<u>Mesquerde</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>12-2-84</u>	Length of time shut-in <u>5 days</u>	SI press. psig <u>55</u>	Stabilized? (Yes or No) <u>NO</u>
Lower Completion	Hour, date shut-in <u>12-2-84</u>	Length of time shut-in <u>3 days</u>	SI press. psig <u>160</u>	Stabilized? (Yes or No) <u>yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)*		12-5-84		Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
12-2-84	0	118	122		Both Zones SI
12-3-84	1 day	70	130		Both Zones SI
12-4-84	2 days	50	160		Both Zones SI
12-5-84	3 days	55	160		Both Zones SI
12-6-84	4 days	21	113		Lower Zone Flow
12-7-84	5 days	0	110		Lower Zone Flow

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

Remarks — upper zone Logged-off

DEC 28 1984
Original Signed by CHARLES GRULSON

(Continue on reverse side)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 28 1984
OIL CON. DIV.
DIST. 3