Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jicarilla Apache

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Amoco Production Company

8. FARM OR LEASE NAME: Jicarilla Contract 146

3. ADDRESS OF OPERATOR: 501 Airport Drive Farmington, NM 87401

9. WELL NO.: 33

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 970' FSL x 1120' Fel

RECEIVED
FEB 28 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

10. FIELD AND POOL, OR WILDCAT: Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/SE Sec. 10, T25N, R5W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6833' GR

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☒	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

MAR 08 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By B. D. Shaw TITLE Admin. Supervisor DATE 2-25-85

APPROVED

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

/s/ M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT WORKOVER

DATE: 2-15-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION (REPAIR) SERVICE

LEASE AND WELL Jicarilla Contract 146 #33 FIELD Blanco Mesaverde

FORMATION Mesaverde LOGS DIL-GR-SP; CDL-CNL-Caliper.

LOCATION 970' FSL X 1120' FEL; Sec. 10; T25N; R5W; Rio Arriba Co., NM.

COMP. DATE 10-23-81 EL: 6833' GL TD: 5620' PBD: 5562'

CSG: 8 5/8 " 24 # K-55 @ 285 ': 5 1/2 " 14 # K-55 @ 5605 '

COMP. INT. 5336' - 5519' ORIG. STIM. 59,000 gal. 20# gel X 83,000 # 10-20

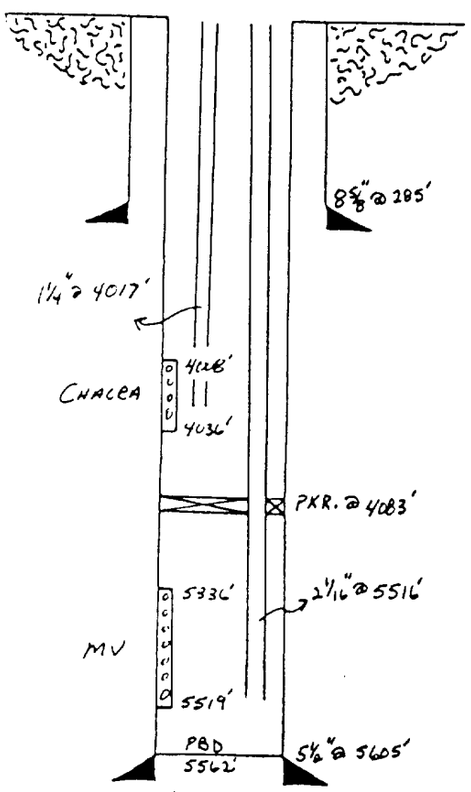
IP 322 MCFD on 12-10-81 CURRENT PROD. INT. 5336' - 5519'

PURPOSE: Chemical treatment to remove water/emulsion block - permanently install 1" coiled tubing for deliquification.

WJH TKA TWE GOM (OHS) MCH (RGH) BVD GMK 5/PERMITTING DESK MEB EOA ENGR FILE

RECEIVED
MAR 08 1985
OIL CON. DIV.
DIST. 3

WELLBORE SKETCH



PROCEDURE

1) TIH with 1" coiled tubing (down 2 1/16" tbg.). Displace all fluid from wellbore and blow hole dry with nitrogen.

2) Pump 330 gallons Super A-Sol / WA-766 (5 drums Super A-Sol and 1 drum WA-766) down coiled tubing. Chemicals will be at our Drake Street yard. Displace chemical into formation with 25,000 SCF of nitrogen.

3) SI well 1 hour. Open up well and flow back N_2.

4) Install necessary wellhead equipment for permanent installation of 1" coiled tubing.

5) Put well on production.

*Note:
The cost of the coiled tubing should be charged out as an investment.

DISTRICT MANAGER W. F. Clement

DISTRICT ENGINEER R. K. Altenbach

DISTRICT FOREMAN T. W. Emmons Asst.

ENGINEER Michael Barnes

DATE 2-21-85

ENGSPE

ENG-40