

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FSL & 1120' FEL Sec.10 T25N R5W Unit P

5. Lease Designation and Serial No.

Jicarilla Apache 146

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146 33

9. API Well No.

30-045-22521

10. Field and Pool or Exploratory Area

Otero Chacra/Blanco Mesaverde

11. County or Parish, State

Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/27/1999 MIRUSU NDWH. NU BOP & test BOP. TOH w/TBG. Circ hole clean w/80 BBLS fresh WTR. 1st Plug - Balanced 26 SXS CLS B CMT plug inside CSG @ 5028' - 5250' (PBDT). PU to 4859'. 2nd. plug - Balanced 17 SXS CLS B CMT plug inside CSG @ 4714' - 4859'. POH.

TIH w/wireline & tagged TOC @ 4624'. PU to 3950' & set 5 1/2" CIBPt @ 3950". TIH w/TBG & tagged CMT top of CIBP. Pressure tested CSG to 500 PSI & held good for 10 min. 3rd plug - Balanced 17 SXS CLS B CMT plug inside CSG @ 3803' - 3948'. PU to 3162'. 4th plug - Balanced 39 SXS CLS B CMT plug inside CSG @ 2989' - 3162'. PU to 2691'. 5th plug - Balanced 20 SXS CLS B CMT plug inside CSG @ 2691'. PU to 1394'. 6th plug - Balanced 19 SXS CLS B CMT plug inside CSG @ 1232' - 1394'. PU to 340'. 7th plug - Mixed 40 SXS CLS B CMT & circ CMT from 340' to surface. POH. NDWH. Cut off wellhead & topped off CSG w/45 SXS CMT. Installed dry hole marker.

10/29/1999 RDMOSU

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr. Business Analyst

Date 12/01/99

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources

Date DEC 13 1999

Conditions of approval, if any:

Surface restoration per attached letter.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side