

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. PRODUCTION OFFICE Operator	
Amoco Production Company	
Address 501 Airport Dr., Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 146	Well No. 39	Pool Name, Including Formation Otero Chacra	Kind of Lease State, Federal or Fee Federal	Jicarilla Contract 146
Location				
Unit Letter <u>J</u> ; <u>1600</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>East</u>				
Line of Section <u>3</u> Township <u>25N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp.	P. O. Box 90, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>3</u>
	Twp. <u>25N</u>	Rge. <u>5W</u>
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>X</u>	<u>X</u>					
Date Spudded 12-30-80	Date Compl. Ready to Prod. 10-6-81		Total Depth 5407'		P.B.T.D. 5253'			
Elevations (DF, RKB, RT, GR, etc.) 6605' G.L.	Name of Producing Formation Otero Chacra		Top Oil/Gas Pay 3782'		Tubing Depth 3781'			
Perforations 3782'-3808'					Depth Casing Shoe 5407'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		303'		300 sx			
7-7/8"	5-1/2"		5407'		955 sx			
	1-1/4"		3781'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be made in a way of total volume of load oil and must be equal to or exceed top allowable (Test in 24 hours or for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Gas-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1673	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 878 PSIG	Casing Pressure (Shut-in) 884 PSIG	Choke Size .75"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOLODA

(Signature)

District Administrative Supervisor

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 6 1982, 19BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completion wells.