

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600' FSL x 1780' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JAN 2 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

39

10. FIELD OR WILDCAT NAME

Gonzales Mesaverde/Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4, SE/4, Section 3

T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22522

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6605' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to repair a tubing or packer leak in the above mentioned well as follows:

1. Nipple down wellhead and nipple up BOP.
2. Check to make sure that the seal assembly is seated in the production packer. If the seal assembly is not seated, trip out with the 1-1/4" and 2-1/16" tubing strings. Inspect seal assembly and replace if necessary. Run both strings of tubing and go to Step No. 8.
3. If seal assembly was seated, trip out with 1-1/4" tubing.
4. Set a plug in the seating nipple located one joint off the bottom of the 2-1/16" tubing. Pressure test tubing to 2000 psi.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supv. DATE

JAN 26 1982

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

APPROVED

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Continued)

5. If pressure bleeds off, locate leak in tubing and repair. Run both strings of tubing and go to Step No. 8.
6. If pressure test is okay, trip out with 2-1/16" tubing and inspect seal assembly. Replace seal assembly if it is defective and run 2-1/16" tubing back into the hole. Proceed to Step No. 8.
7. If seal assembly is in good working order, drill out production packer. Clean out well to 5253' and set a new 5-1/2" production packer one joint lower than the original packer setting. Run 1-1/4" and 2-1/16" tubing strings down into the hole.
8. Swab well in and take packer leakage tests.