Ions of frac fluid and 49,710 pounds of 10 from 3782–3808' with 2 SPF, a total of 52 Chacra formation with 60,000 gallons of fillo-20 sand. Landed I-I/4" tubing at 378! Released the rig on 10-6-81.  Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct SIGNED  TITLE Dist. Admin.  (This space for Federal or State CONDITIONS OF APPROVAL, IF ANY:	.38" holes. Fraced the Otero rac fluid and 93,500 pounds of and 2-1/16" tubing at 5214'.  Set @Ft.  Supvr <sub>DATE</sub> DEC 23 1931
Ions of frac fluid and 49,710 pounds of 16 from 3782-3808' with 2 SPF, a total of 52 Chacra formation with 60,000 gallons of from 10-20 sand. Landed 1-1/4" tubing at 3781 Released the rig on 10-6-81.  Subsurface Safety Valve: Manu. and Type  18. Thereby certify that the foregoing is true and correct SIGNED	.38" holes. Fraced the Otero rac fluid and 93,500 pounds of and 2-1/16" tubing at 5214'.  Set @Ft.
Ions of frac fluid and 49,710 pounds of 10 from 3782-3808' with 2 SPF, a total of 52 Chacra formation with 60,000 gallons of fillo-20 sand. Landed I-1/4" tubing at 378! Released the rig on 10-6-81.  Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct	.38" holes. Fraced the Otero rac fluid and 93,500 pounds of and 2-1/16" tubing at 5214'.
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Completion operations commenced on 9-22-3 is 5407' and the plug back depth is 5253' 5076-5086', 5106-5134', 5196-5200', 5211-	I. The total depth of the well Perforated intervals from 5215' and 5224- <u>5228</u> ', with 2 SPF Saverde formation with 40.710 gal-
ABANDON* Completion Operation (Revised sundry to	(NOTE: Report esults of multiple completion or zone change on Form 9-330.)  Include data for both zones and notes previously submitted)  Ite all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22522 <b>15.</b> ELEVATIONS (SHOW DF, KDB, AND WD) 6605' GL
below.) AT SURFACE: 1600' FSL × 1780' FEL AT TÓP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	T25N, R5W  12. COUNTY OR PARISH   13. STATE   Rio Arriba   New Mexico   14. API NO.
Amoco Production Company  3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	10. FIELD OR WILDCAT NAME Gonzales Mesaverde/Otero Chacra 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4, SE/4 Section 3
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to debend Gug blogs a different eservoir. Use Form 9-331-C for such proposals. OIL CON. COM.  1. oil gas well other DIST. 3  2. NAME OF OPERATOR	8. FARM OR LEASE NAME Jicarilla Contract 146  9. WELL NO. 39
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
GEOLOGICAL SURVE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
UNITED STATES  DEPARTMENT OF THE INFERIOR	5. LEASE  Jicarilla Contract 146

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY\_\_\_