

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600' FSL x 1780' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 146

9. WELL NO.
39

10. FIELD OR WILDCAT NAME
Gonzales MV/Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, SE/4, Section 3, T25N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22522

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6605' GL

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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RECEIVED

JUN 25 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair operations commenced 5-22-82. Total depth of the well is 5407' and plug back depth is 5253'. Repaired a packer leak by the following procedure. Remove wellhead and hook-up 4" relief spool and lines and BOP. Hook-up 2" blow lines. Flow Chacra to bleed down. Pull 1-1/4" Chacra tubing. Rig up to pull 2-1/16" MV tubing. Remove tubing hanger and install stripping rubber and let MV blow down. Found bad hanger rubbers and donut was never in "J" slot. Pull 2-1/16" tubing. Flow Chacra & MV to pit overnight. Trip in with 2-1/16" tubing and check valve and tag sand at 5214'. Rig up and clean out sand to PBTD of 5253'. Trip in and land 2-1/16" tubing at 5223'. Run 1-1/4" tubing and land at 3818'. Packer set at 3950'. Kill well with 60 BBLS of water. Remove BOP and hook up well head. Conducted packer leakage test. Test OK. Released the rig on 6-1-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ Original Signed By _____ TITLE Dist. Engineer DATE 6-24-82
D. H. SHOEMAKER

(This space for Federal or State office use)

APPROVED BY _____ ACCEPTED FOR RECORD _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 07 1982

FARMINGTON DISTRICT
BY *[Signature]*

*See Instructions on Reverse Side

NMOCC

