

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

OIL CON. DIV.

DIST. 146 Well No. 37

Operator AMOCO PRODUCTION COMPANY Lease JICARILLA CONTRACT
Location of Well: Unit C Sec. 4 Twp. 25 Rge. 5 County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg or Cog)
Upper Completion	CHACRA	GAS	FLOW	TBG
Lower Completion	MESAVERDE	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	2-26-89	5 days	630	yes
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	2-26-89	3 days	130	yes

FLOW TEST NO. 1

Commenced at hour, date 3-1-89				Zone producing (Upper or Lower) Lower	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
2/26/89	Day 1	630	130		Both zones SI
2/27/89	Day 2	630	130		Lower zone Logged-off
2/28/89	Day 3	630	130		Both zones SI
3/1/89	Day 4	630	130		Both zones SI
3/2/89	Day 5	630	410		blow lower zone
3/3/89	Day 6	630	380		upper zone SI
					Lower zone Flow

Production rate during test Remarks - Lower zone Logged off - had to Blow well to produce

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

