## UNITED STATES

UNITED STATES	<b>5.</b> LEASE මින වූ දීමට
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 148
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	- Jicarilla Apache ・ ・ うまっ
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.)	t
reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas deper	Jicarilla Contract 148:
Wen — Wen Other	9. WELL NO.
2. NAME OF OPERATOR	24 등 3 등 3 등 1
AMOCO PRODUCTION COMPANY  3. ADDRESS OF OPERATOR	Otero Chacra
	11 OFO T D M OD DUK AND CHOVEY OD
501 Airport Drive, Farmington, N.M. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREANW/4NW/4, Section [4]
below.) 045 1 ESL × 0351 EEL	T25N, R5W 18375
below.) 945 1 FSL × 9351 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same	Rio Arriba NA 7 3
···	14. API NO 글로 스님 : 기를 함께 [
16. CHECK APPROPRIATE BOX STOUNDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	<u> </u>
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7001 <sup>5</sup> GL 42 <sup>2</sup> 1
TEST WATER SHUT-OFF	
FRACTURE TREAT	EV \ BEL BESSE
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES U V FEO	NOAL N. M. THE STATE OF THE STA
(other) Completion S. GEOLUGE	10 <sup>10</sup>
U. FARTH	ote all portinent details, and give pertinent dates
PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Completion  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measured and true vertical depths for all markers and zones pertinent to this work.)*	
On the state of the control of the well is a	
Completion operations commenced on 1-30-81. Total depth of the well is 44.66' and plugback depth is 4268'. Perforated interval from 4135' to 4166'	
with 2 spf, a total of 62,3/4" holes. Foam fraced with 60,000 gallons	
of foam and 108,000# of sand. Landed 2 3/8" tubing at 4177!. Swabbed the	
well and released the rig on 2-2-81.	
	13 14 15 55 73 1981
	THE A PULL CON ON
	DIST 3
	Set @
Subsurface Safety Valve: Manu, and Type	Set @
18. I hereby certify that the foregoing is true and correct	
Original Signed By TITLEDist Admin.	Super SATE 2/11/81
SIGNED E. SYOBODA	
(This space for Federal or State	office use)
APPROVEDIBLE FOR HEALTH	DATE
CONDITIONS OF APPROVAL, IF ANY	
FEB 1 7 1981	
	As a state of the

FARMINGTUN DISTRICT

\*See Instructions on Reverse Side