Jicarilla Contract 148

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
eservoir. Use rotti 5 352 0 to to be p	Jicarilla Contract 148
1. oil gas well dother	9. WELL NO.
2. NAME OF OPERATOR	25
Amoco Production Company	10. FIELD OR WILDCAT NAME Pictured
3. ADDRESS OF OPERATOR	Otero Chacra/South Blanco Cliffs
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4, NE/4, Section 15,
below.)	T25N, R5W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1120' FNL x 1120' FEL AT TOP PROD. INTERVAL: Same	1 .
AT TOTAL DEPTH: Same	Rio Arriba NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22525
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ref only on other cases	7002 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT  SHOOT OR ACIDIZE	
DEBAID WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES U (Minus)	JRVEY JOHN TO THE TOTAL TH
CHANGE ZONES  ABANDON*  (other) Completion  U. S. GEOLOGICAL SI	The second secon
TO STATE OF THE PROPERTY OF THE PARTY OF THE	to all northnest details, and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistical including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	
*	
Completion operations commented on 2-21-81. and plug back depth is 4228'. Perforated int	orvals from 4116-4140 with 2 spf.
and plug back depth is 4228. Perforated into a total of 48, .38" holes. Fraced with 1796	gallons of foam and 19.000# of 10-20
A.4 E7 AAA 11 E E	oam and 222.500# of 10-20 sand.
Performed intervals from 3286-3302 and 3234	-3264 with 2 spt. a total or 92,
38" holes Fraced Pictured Cliffs with 90.0	000 gallons of foam and 100,000% of
10-20 sand. Landed 2 3/8" tubing at 3304'.	Released the rig on 3-1-81.
10 20 041141	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Orlginal Signed by  SIGNED E 3. SVOBODA TITLE Dist. Admin.	Supvr date3/11/81
(This space for Federal or State of	
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	MOCC MAR 17 1981
	NMOCC MAR 17 1331

\*See Instructions on Reverse Side