

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

I. Operator  
Amoco Production Company  
Address  
501 Airport Dr., Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla Contract 148 Well No. 25 Pool Name, including Formation South Blanco Pictured Cliffs Kind of Lease State, Federal or Fee Federal Lease No. 148  
Location  
Unit Letter A ; 1120 Feet From The North Line and 1120 Feet From The East  
Line of Section 15 Township 25N Range 5W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Northwest Pipeline Corporation P. O. Box 90, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
NO

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 12-10-80 Date Compl. Ready to Prod. 3-1-81 Total Depth 4274' P.B.T.D. 4228'  
Elevations (DF, RKB, RT, GR, etc.) 7002' G.L. Name of Producing Formation South Blanco Pictured Cliffs Top Oil/Gas Pay 4116' Tubing Depth 3304'  
Perforations 3234' - 3264', 3286' - 3302' Depth Casing Shoe 4274'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-3/8" 300' 315 sx  
7-7/8" 5-1/2" 4274' 870 sx  
2-3/8" 3304'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
OIL WELL  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  
GAS WELL  
Actual Prod. Test-MCF/D 1054 Length of Test 3 hrs. Bbls. Condensate/MCF Gravity of Condensate  
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 442 PSIG Casing Pressure (Shut-in) 442 PSIG Choke Size .75

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Original Signed By S. E. SVOBODA  
District Administrative Supervisor  
September 28, 1981  
OIL CONSERVATION DIVISION  
APPROVED OCT 16 1981  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
This form must be filed for each pool in which