OIL CONSERVATION DIVISION

P. O. BOX 2088

E, NEW MEXICO 87501

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LAND OFFICE			_	REQU
THANSPORTER	DIL			KEGO
	GAL		_	
OPERATOR]	AUTHORIZATION TO
		$\tau - \tau$	1	

RECEIVED	
NOV 18 1981	T Parties
DIL CON COM	Ĭ

	TRANSPORTER DIL GAL OPERATOR	RECEIVED NOV 1 8 1901							
1.	Operator OFFICE			OIL CON. COV					
	Amoco Production Compan	У							
	50 Airport Drive, Farmington, New Mexico 8740								
	Peason(s) for filing (Check proper box) New Well Recompletion Change In Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Conden	Revised form C- of Dry Gas. Sho	104 to correct transporter ould be El Paso Natural Ga thwest Pipeline as previ-					
	If change of ownership give name and address of previous owner								
α.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	se Lease No.					
	Lesse Name Jicarilla Contract 148	25 Otero Chacra	State, Feder	alorFee Federal Jicarilla Contract					
	Location Unit Letter A ; 112	O Feet From The North Line	e and 1120 Feet From	_ 148					
	Onn Letter			Arriba County					
	Line of occurs.								
Η.	Name of Authorized Transporter of OD	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas		Address (Cive address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Com	npany Tunit Sec. Twp. Rge.	P.O. Box 990, Farmingt	On, NM 874U1					
	If well produces oil or liquids, give location of tanks.	I produces oil or liquids, ocation of tanks.							
Υ.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completion = (X)		X						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	12-10-80	3-1-81 Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.) 7002' GL	Otero Chacra	4116'	3304'					
	Perforations 4116*-4			Depth Casing Shoe 4274					
	4110 -4		CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	12-1/4"	8-5/8"	300'	315 sx					
	77/8"	5-1/2"	4274' 3304'	370 sx					
		2-3/8"							
γ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF					
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Actual Prod. Tost-MCF/D	3 Hrs.		Choke Size					
	Teating Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 632 PSIG	Casing Pressure (Shut-in) PSIG	.75"					
1.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION NOV 1 8 1981						
	I hereby certify that the rules and	regulations of the Oil Conservation	N / KOVED	•					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ						
			TITLE SUPERVISOR DISTRICT 完 3						
	Original Signal		This form is to be filed i	n compliance with RULE 1104.					
			If this is a request for allowable for a newly drilled or deepened						
	(Sien	iature)	H	nowlence with mill # 111.					

District Administrative Supervisor

(Title) 11-17-21

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transportence other such change if condition there is no local transporter or other such change if conditions.