



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

MC2881

1,000 P.O. BOXES ROAD
AZTEC, NEW MEXICO 87410
(505) 334-5171

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 5-4-81

RE: Proposed MC X
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 4-30-81
for the Amoro Le. Contract-148 #25 A
Operator Lease and Well No. D-15-25N-SW
Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank T. Day

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-81

Applicant: <u>Amstar Production Company</u>		County: <u>Rio Arriba</u>	Date: <u>April 29, 1981</u>
<u>501 Airport Drive, Farmington, NM 87401</u>		Lease: <u>Jicarilla Contract 148</u>	Well No.: <u>25</u>
Section: <u>D</u>	Township: <u>15</u>	Range: <u>25N</u>	Block: <u>5W</u>

1. Is the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zone within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. N/A; Operator Lease, and Well No.: Amerada Hess Jicarilla Apache F #5

3. Producing Zones are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>South Blanco Pictured Cliff</u>		<u>Otero Chacra</u>
b. Top and Bottom of Pool Section (Elevations)	<u>3234'-3302'</u>		<u>4116'-4140'</u>
c. Kind of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Kind of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. Drawings are attached. (Please check YES or NO)

5. a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plot showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.
- X d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (if such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.)

6. List offset operators to the lease on which this well is located together with their correct mailing address.

Amerada Hess Corp., P. O. Box 840, Seminole, TX. 79360

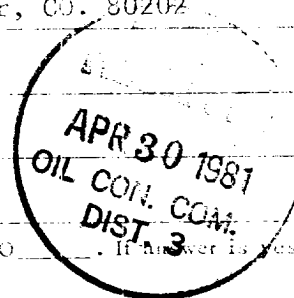
Supron Energy Corp., P. O. Box 803, Farmington, NM 87401

Getty Oil Co., Three Park Central, Suite 700, 1515 Arapahoe St., Denver, CO. 80202

6. Have all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification April 29, 1981

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Farmington District of Amstar Production Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R. W. Schroeder
Signature



Notarize: Operators from all offset operators not in company an application for administrative approval, the New Mexico Oil Conservation Commission shall the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest or request for hearing is received by the Santa Fe office, the application will then be processed.

Notarize: Some multiple completion will result in an unauthorized well location and/or a non-standard production unit in one or more of the following areas:

3234'
TOTAL OF 80' OF BLAST JOINTS
ACROSS PICTURED CLIFFS 3301'

DV TOOL 3424'

4116'
CHACRA
4140'

8 5/8" 24# K-55 ST&C
CSA 300' X315 SX CMT

1 1/4" 2.4# J-55 IJ TBG @ 3300'

BAKER MODEL D PACKER
SET AT 3380'

2 1/16" 3.4# J-55 IJ TBG @ 4140'

5 1/2" 14# K-55 ST&C
CSA 4274' X 870 SX CMT

CENTRALIZERS RUN EVERY OTHER JOINT FROM TD TO 3850' AND FROM DV TOOL TO 3000'

Ampco Production Company

SCALE:

JFCARILLA CONTRACT 148 #25

DRG.
NO.

25-1

3 GONZALES MESAVERDE WELLS



3200

3234

25PF

3254

PICTURED
CLIFF

3285

25PF

3300

3302

0
0
0
0
0
0
0
0
0
0
0

0
0
0
0
0
0
0
0

4100

4116

25PF

4110

CHACKA

4200

LM

SP