



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-8178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 8-24-81

RE: Proposed MC α  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

MC-2916

Gentlemen:

I have examined the application dated 8-17-81  
for the Amoco Joe Cort. 148#20 B-23-25N-SW  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank J. Day

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <u>Amoco Production Company</u>		County <u>Rio Arriba</u>	Date <u>8-12-81</u>
Address <u>501 Airport Drive, Farmington, NM 87401</u>		Lease <u>Jicarilla Contract 148</u>	Well No. <u>20</u>
Location of Well <u>B</u>	Section <u>23</u>	Township <u>T25N</u>	Range <u>5W</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. MC-2880; Operator Lease, and Well No.: Amoco Production Co. Jicarilla Contract 148 No. 25

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>South Blanco Pictured Cliffs</u>		<u>Otero Chacra</u>
b. Top and Bottom of Pay Section (Perforations)	<u>3072' - 3090'</u>		<u>3918' - 3950'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

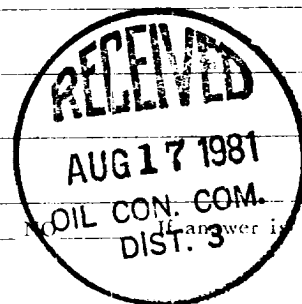
- |   |                             |   |
|---|-----------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amerada Hess Corp., P.O. Box 840, Seminole, Texas 79360

Getty Oil Company, Three Park Central, Suite 700, 1515 Arapahoe St., Denver, CO 80202

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification August 12, 1981



CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Farmington District Amoco Production Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R. W. Schroeder  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the zones, then separate application for approval of the same should be filed simultaneously with this application.

TOTAL OF 50' OF BLAST JOINTS ACROSS P.C. PICTURED CLIFF

3072'

3090'

DV TOOL 3225'

3918'

3950'

8 5/8" 24# K-55 ST&C  
CSA 285' X 315 SX CMT

1 1/4" 2.4# J-55 IJ TBG @ 3090'

BAKER MODEL D PACKER SET  
@ 3200'

2 1/16" 3.4# J-55 IJ TBG  
@ 3950'

5 1/2" 17# K-55 LT&C  
CSA 4150' X 775 SX CMT

CENTRALIZERS RUN EVERY OTHER JOINT FROM TD TO 3735' AND FROM DV TOOL TO 2850'.

Amoco Production Company

JICARILLA CONTRACT 148 #20

SCALE:

DRG.  
NO.

T 25 N

④ EASIN DAKOTA  
 ▲ SOUTH BLANCO PICTURED CLIFF WELLS  
 L OTERO CHACRA WELLS  
 ○ OTERO GALLUP WELLS

