

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 920' FNL x 1620' FEL, Section 23  
AT TOP PROD. INTERVAL: Same T25N, R5W  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Contract 148

9. WELL NO.  
20

10. FIELD OR WILDCAT NAME Otero Chacra/  
So Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4, NE/4, Section 23  
T25N, R5W

12. COUNTY OR PARISH Rio Arriba

13. STATE NM

14. API NO.  
30-039-22526

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6830' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud and Set Casing

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12 1/4" hole on 11-27-80 and drilled to 290'. Set 8 5/8" 24# surface casing at 284' on 11-27-80, and cemented with 315 sx of class "B" cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 4150'. Set 5 1/2" 17# production casing at 4150', on 12-2-80, and cemented in two stages.

- 1) Used 245 sx of class "B" neat cement.
- 2) Used 430 sx of class "B" cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. The DV tool was set at 3243. The rig was released on 12-2-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr DATE JAN 21 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1981

NMOCC

\*See Instructions on Reverse Side

PERMISSION DISTRICT

BW