CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to different serveds, the Form 5-31-10 reach proposals to different serveds the Form 5-31-10 reach proposals the Form 5-31-10 reach proposals to different serveds the Form 5-31-10 reach proposals the For	Form 9–331	Form Approved. Budget Bureau No. 42–R1424
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18. I hereby certify that the foregoing is true and correct Dist. Admin. Supv. 9-29-81	REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pert Completion operations commenced again on 9-1 4150' and plug back depth is 4105'. Perfora with 2 SPF, a total of 40 .38 inch holes.	state all pertinent details, and give pertinent dates, is directionally drilled, give subsurface locations and inent to this work.)* 7-81. Total depth of the well is ted intervals from 3072' - 3092' Fraced formation with 60,000 gallons and 1-1/4 inch tubing at 3113' the rig on 09-21-81.
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