-- -- -----DISTRIBUTION SANIAFE FILE U.S.O.L. LAND OFFICE OIL TAANSFORTER CAS OPERATOR PROBATION OFFICE

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

AUTHORI	REQUEST FOR ALLOWABLE AND ZATION TO TRANSPORT OIL AND N	ATURAL GAS	
on, NM	87401		
	Other (f	lease explain) .	

Amoco Production Company 501 Airport Dr., Farmingt Reason(s) for liling (Check proper box) kx Dry Gus Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Jicarilla State, Federal or Fee Federal Jicarilla Contract 148 20 South Blanco Pictured Cliffs Contract 148 Location 920 Feet From The North __Line and _ 1620 Feet From The East Township 25N Range NMPM, Rio Arriba County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of OII | or Condensate | | Address (Give address to which approved copy of this form is to be sent) or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Rge. Is gas actually connected? If well produces oil or liquids, No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Workover Gas Well New Well Deepen Same Restv. Diff. Restv. Plug Back Designate Type of Completion - (X) Х Total Depth Date Compl. Ready to Prod. 11-27-80 9-21-81 4150' 4105 Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 6830' <u>G.L</u> South Blanco Pictured 30721 3113' Cliffs Depth Casing Shoe Perforations 3072' - 3092' 4150 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT DEPTH SET CASING & TUBING SIZE 8-5/8" 315 sx5-1/2" 7-778" 4150' 775 sx 1-1/4" 3113 (Test must be after recovery of total volume of load oil and must be the seast top allowable for this depth or be for full 24 hours) Y. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, et-Date First New Oll Run To Tanks Date of Test NOV 13 1981 Tubing Pressure Casina Pressure Length of Test QUE CON. COM. Water - Bbls. Oil-Bbls. Actual Prod. During Test DIST. 3 GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate 3 hours Tubing Pressure (shut-in) Cosing Prendure (Ehut-17) Choke Sixe Trailing Method (pitot, back pr.) 695 PSIG Back Pressure 695 PSIG OIL CONSERVATION DIVISION H. CERTIFICATE OF COMPLIANCE NOV 171981 Original Signed by FRANK T. CHAVEZ Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with MULE 1104.

I hereby certify that the rules and regulations of the Oil Conservation

Original Signed By E. E. SVOBODA	
(Signature)	
rative Supervisor	

District Administ

(Title) 11-12-81

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULK 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or despi-

FIII out only Sections I. II. III, and VI for change a of owner, thems or number, or transported or other such change of condition.

enjoyets from a fields must be filed for such pool in multiply