

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1580' FSL & 1600' FEL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
Jic. Cont 10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Jicarilla - Apache

8. FARM OR LEASE NAME
Jicarilla "L"

9. WELL NO.
6-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34 T25N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6765' GR

(NOTE: Report results of multiple completion zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. 7 7/8" hole, drilled to 8500' total depth.
2. Ran 77 joints (3409.80') of new 5 1/2", 17#, K-55, R-3 ST&C casing and 124 joints (5085.19') of new 5 1/2", 17#, K-55, R-3 LT&C casing.
3. Set and cemented at 8507'RKB.
4. B.J. Hughes cemented in three stages. Bakerline stage tools set at 5664' and 2830'.
First stage: 480 sx. 50/50 Poz, 2% Calcium Chloride, 1/4 cu.ft. Perlite per sack and .6% D-19.
Second stage: 325 sx. 50/50 Poz, 2% Calcium Chloride, 1/2 cu.ft. Perlite per sack. Tailed in with 50 sx. Class B Neat.
Third stage: 634 sx. 50/50 Poz, 2% Calcium Chloride & 1/2 cu.ft. Perlite per sack. Tailed in with 140 sx. 50/50 Poz and 2% Calcium Chloride.
Circulation good throughout job. Circulated 15 bbls. cement.
5. Test water shut-off @ 2500# with 8" 4000 Series Shaffer Blow-out Preventer. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
Job complete 10:15 A.M., 3/22/81.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas P. Wells TITLE Exploration/Development Superintendent DATE March 24, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 01 1981

FARMINGTON DISTRICT
BY [Signature]