Form 9–331 Dec. 1973	Form Approved.
UNITED STATES	Budget Bureau No. 42-R1.
DEPARTMENT OF THE INTERIOR	Jic. Cont 10
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Jicarilla-Apache
	8. FARM OR LEASE NAME
1. oil gas X other	Jicarilla "L"
2. NAME OF OPERATOR	9. WELL NO.
	<u>6-E</u>
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401	Basin Dakota/Chacra
4. LOCATION OF WELL (REPORT LOCATION OF THE PROPERTY OF THE PR	11. SEC., T., R., M., OR BLK, AND SURVEY
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
AT SURFACE: 1580' FSL & 1600' FEL (NW SE)	Sec. 34 T25N R5W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 FLEVATIONS (OLIGINA
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND W 6765' GR
TEST WATER SHUT-OFF SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE	A NAME OF THE OWN AND ADDRESS OF THE OWN AND ADDRESS OF THE OWN ADDRES
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of mertiple Completion of the
MULTIPLE COMPLETE	change on Firm 9-330)
CHANGE ZONES	1 6 0 B
BANDON*	
other)	· · · · · · · · · · · · · · · · · · ·
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (OL.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent date ectionally drilled, give subsurface locations of
and zones pertinent	to this work.)*
I. Frac'd the Chacra with 9660 gallons 75% Quali 672,720 SCFM Nitrogen 40 000# 10/20 Frag Same	ty form 2% yes
672,720 SCFM Nitrogen, 40,000# 10/20 Frac San	ري الأهاا, 2% KCL water,
2. Maximum Treating Pressure 2150 PSI, Minimum T Average Treating Pressure 2100 PSI, ISBN 1888	reating Procesure 2000 por
Average Treating Pressure 2100 PSI, ISDP 1800 4/12/81.	PSI Joh completed a role
4/12/81.	. 51. Oob completed 8:58 A.M.
ubsurface Safety Valve: Manu. and Type	Set @ Fe
hereby certify that the foregoing is true and correct	
typionation/Do	velopment
THE Superincendent	DATE April 20, 1981
(This space for Federal or State office	
PROVED BY	•
IDITIONS OF APPROVAL IF ANY	DATE