

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1580' FSL & 1600' FEL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
Jic. Cont. 10
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Jicarilla-Apache
8. FARM OR LEASE NAME
Jicarilla "L"
9. WELL NO.
6-E
10. FIELD OR WILDCAT NAME
Basin Dakota/Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34 T25N R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6765' GR

(NOTE: Report results of multiple completion zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Logged well, ran Gamma Ray Correlation and CCL logs.
2. Perforated the Chacra formation as follows: 3632, 34, 36, 38, 42, 44, 46, 48. Total 8 holes with .34" Tolson Gun.
3. Acidized with 1000 gallons 15% HCL acid. Dropped 16- 7/8" Ball Sealers, good ball action.
4. Maximum Treating Pressure 4500 PSI, Minimum Treating Pressure 1000 PSI, Average Treating Pressure 2000 PSI, ISDP 500 PSI. Job completed 11:38 A.M., 4/11/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas V. Wallis TITLE Exploration/Development Superintendent DATE April 20, 1981

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 21 1981

FARMINGTON DISTRICT

BY [Signature]