

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PORE'S ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2173		Water			
Fruitland	2595		Sand and Water			
Pictured Cliffs	2750		Sand and Shale			
Chacra	3610		Gas			
Cliffhouse	4172		Shale			
Menefee	4400		Shale			
Point Lookout	4910		Shale			
Mancos	5295		Shale			
Gallup	5760		Shale			
Greenhorn	6915		Sandstone			
Dakota	7015		Gas			
Morrison	7372		Shale			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Supron Energy Corp. % John H. Hill, et al						Suite 020, Kysar Building	
300 W. Arrington, Farmington, New Mexico 87401						CO 87401 DIST-3	
4. LOCATION OF WELL (Report location clearly and in accordance with oil state requirements)						At surface 1580' FSL & 1600' FEL (NW SE)	
At top prod. interval reported below						At total depth	
14. PERMIT NO. FARMINGTON, N. M.						DATE ISSUED	
15. DATE SPUDDED						16. DATE T.D. REACHED	
2/27/81						3/22/81	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
4/6/81						6765' GR	
19. ELEV. CASINGHEAD						6767' GR	
20. TOTAL DEPTH, MD & TVD						21. PLUG, BACK T.D., MD & TVD	
8500' MD						7495' MD	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
Dual						8500'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3632 - 3648 Chacra						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Gamma Ray Correlation CCL -						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		334'		12 1/4"	
5 1/2"		17#		8494'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/4"		3618'		7048'			
31. PERFORATION RECORD (Interval, size and number)							
3632, 34, 36, 38, 42, 44, 46, 48							
8 holes with .34 Tolson Gun							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3632-3648				1000 gals. 15% HCL Acid			
				9660 gals. 75% Quality Foam			
				40000# 10/20 sand			
				672,720 SCF Nitrogen			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
4/6/81		3 hrs.		.75		→	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
15		121		→		331	
34. DISPOSITION OF GAS (Sol, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						A.R. Kendrick	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Drilling/Prod. Manager				JUN 9 1981	
						5-12-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG