

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jic. Cont. 10	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al		7. UNIT AGREEMENT NAME Jicarilla - Apache	
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Jicarilla "L"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1580' FSL & 1600' FEL (NW SE) At top prod. interval reported below At total depth		9. WELL NO. 6-E	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY DATE ISSUED FARMINGTON, N. M.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUNDED 2/27/81		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34 T25N R5W	
16. DATE T.D. REACHED 3/18/81		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 4/29/81		13. STATE New Mexico	
18. ELEVATIONS (DF, RSB, ET, GR, ETC.)* 6765' GR		19. ELEV. CASINGHEAD 6767' GR	
20. TOTAL DEPTH, MD & TVD 8500' MD		21. PLUG, BACK T.D., MD & TVD 7495' MD	
22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY 8500	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7142 to 7193 Basin Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and CCL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	334'	12 1/4"	325 sx. Class B	-0-
5 1/2"	17#	8494'	7-7/8"	1579 sx. Class B	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	7096'	7048'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7142, 43, 44, 45, 46, 53, 54, 55, 56, 75, 76, 77, 78, 79, 80, 81, 82, 88, 89, 90, 91, 92, 93				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
23 holes - .34 Tolson Gun				7142 - 7193	2146 gals. 15% HCL Acid
					51366 gals. Mini Max III - 40
					100,000# 20/40 Sand
					55 Tons CO ₂

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/29/81	3 hrs.	.75			1895		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2309	754			1978			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Vented	ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>John H. Hill</u>	TITLE <u>Drilling/Prod. Manager</u>
	DATE <u>5/19/81</u>
	FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY RB

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2173		Water			
Fruitland	2595		Sand & Water			
Pictured Cliffs	2750		Sand & Shale			
Chacra	3610		Sand & Shale			
Cliffhouse	4172		Gas & Shale			
Menefee	4400		Shale			
Point Lookout	4910		Shale			
Mancos	5295		Shale			
Gallup	5760		Shale			
Greenhorn	6915		Sandstone			
Dakota	7015		Gas			
Morrison	7372		Shale			