

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
MAIL ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 10	
2. NAME OF OPERATOR Union Texas Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1580' FSL & 1600' FEL		8. FARM OR LEASE NAME JICARILLA L	
14. PERMIT NO.		9. WELL NO. 12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6765' G.L.		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Otero Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34-T25N-R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* zone <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Recomplete and commingle <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum desires to plug and abandon the Otero Chacra zone and recomplete this well in the Otero Gallup. The Gallup will be commingled with the Basin Dakota pursuant to Order R-8109-A dated January 6, 1986. A C-102 is attached indicating the acreage dedicated to the Gallup. The work will be completed as follows:

1. Run GR-CCL-CBL from 7200'-6000' KB.
2. Set BP at 7000', isolating Dakota.
3. Squeeze Chacra perfs (3632'-3648' KB) with 150 sx (177 cu.ft.) C1 "B" with 2% CaCl₂.
4. Drill out through Chacra perf, test squeeze to 1000 psi. Resqueeze if necessary. Squeeze Gallup intervals if necessary.
5. Perforate Gallup with 1 SPF at 6453', 33', 28', 22', 16', 14', 12', 10', 08', 06', 04', 02', 6317', 6296', 91', 82', 27', 15', 02', 6200', 6198', 96', 94', 92', 90', 66', 64', 37', 30'.
6. Acidize Gallup perfs with 2300 gals 15% HCL and 58 - 7/8" ball sealers.
7. Frac Gallup with 100,000# 20/40 sand in 76,000 Gals 20# x-linked gelled water.
8. Drill out BP.
9. Clean up well.
10. Run 1-1/2" tubing to 7150'+. Resume production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE Permit Coordinator

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 06/23/1987

JUN 26 1987

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

All distances must be from the outer boundaries of the Section.

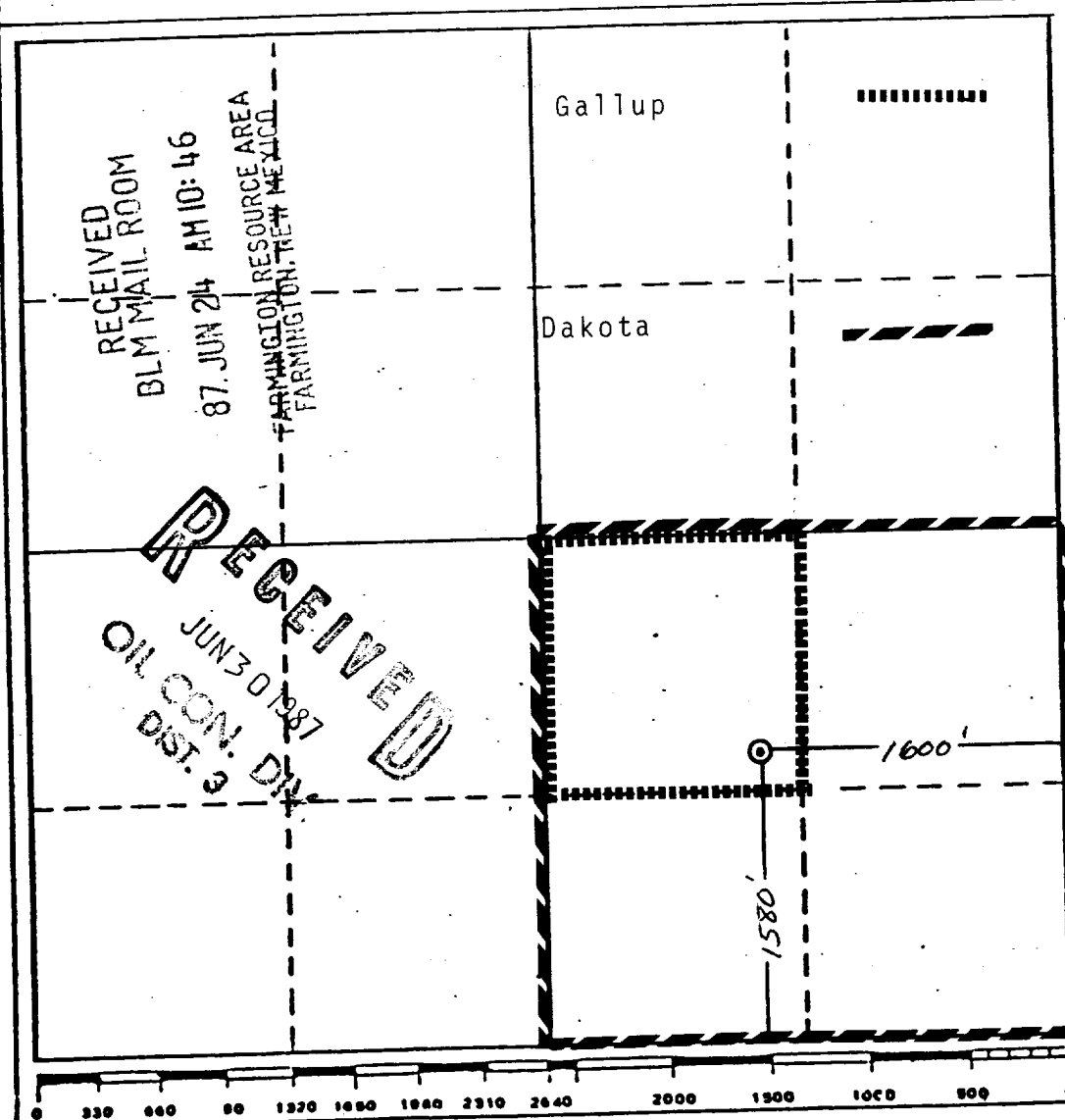
Operator Union Texas Petroleum			Lease Jicarilla "1"		Well No. 12
Unit Letter J	Section 34	Township 25N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1580 feet from the South line and 1600 feet from the East line					
Ground Level Elev. 6765	Producing Formation Gallup/Dakota		Pool Otero/Basin		Dedicated Acreage: 40/160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Robert C. Frank</i>	
Name	Robert C. Frank
Position	Permit Coordinator
Company	Union Texas Petroleum
Date	June 22, 1987
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Signed original on file	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	