

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
WELLS MAIL ROOM  
87 JUN 24 AM 10:45

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR: **FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO**  
**Union Texas Petroleum**

3. ADDRESS OF OPERATOR:  
**375 U.S. Highway 64, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
**1580' FSL & 1600' FEL**

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6765' G.L.**

5. LEASE DESIGNATION AND SERIAL NO.  
**Jicarilla Contract 10**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Jicarilla Apache**

7. UNIT AGREEMENT NAME  
**N/A**

8. FARM OR LEASE NAME  
**JICARILLA L**

9. WELL NO.  
**12**

10. FIELD AND POOL, OR WILDCAT  
**Basin Dakota/Otero Gallup**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 34-T25N-R5W**

12. COUNTY OR PARISH | 13. STATE  
**Rio Arriba | NM**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* zone <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <b>Recomplete and commingle</b> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Texas Petroleum desires to plug and abandon the Otero Chacra zone and recomplete this well in the Otero Gallup. The Gallup will be commingled with the Basin Dakota pursuant to Order R-8109-A dated January 6, 1986. A C-102 is attached indicating the acreage dedicated to the Gallup. The work will be completed as follows:

1. Run GR-CCL-CBL from 7200'-6000' KB.
2. Set BP at 7000', isolating Dakota.
3. Squeeze Chacra perms (3632'-3648' KB) with 150 sx (177 cu.ft.) C1 "B" with 2% CaCl<sub>2</sub>.
4. Drill out through Chacra perf, test squeeze to 1000 psi. Resqueeze if necessary. Squeeze Gallup intervals if necessary.
5. Perforate Gallup with 1 SPF at 6453', 33', 28', 22', 16', 14', 12', 10', 08', 06', 04', 02', 6317', 6296', 91', 82', 27', 15', 02', 6200', 6198', 96', 94', 92', 90', 66', 64', 37', 30'.
6. Acidize Gallup perms with 2300 gals 15% HCL and 58 - 7/8" ball sealers.
7. Frac Gallup with 100,000# 20/40 sand in 76,000 Gals 20# x-linked gelled water.
8. Drill out BP.
9. Clean up well.
10. Run 1-1/2" tubing to 7150'+. Resume production.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

DATE 06/23/1987

JUN 26 1987  
*[Signature]*  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side  
NMOCG

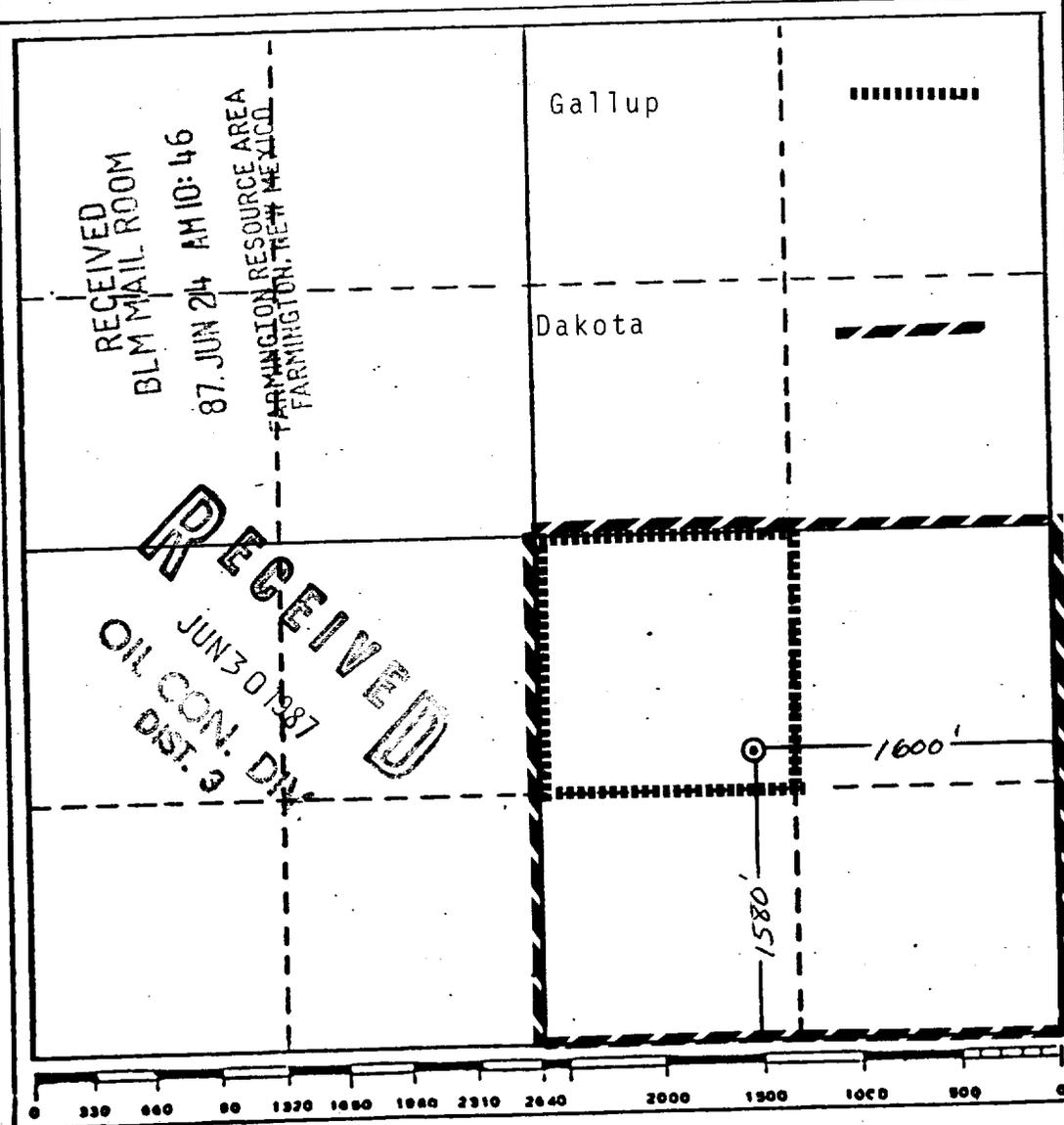
All distances must be from the outer boundaries of the Section.

Operator Union Texas Petroleum			Lease Jicarilla "1"		Well No. 12
Unit Letter J	Section 34	Township 25N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1580 feet from the South line and 1600 feet from the East line					
Ground Level Elev. 6765	Producing Formation Gallup/Dakota	Pool Otero/Basin	Dedicated Acreage: 40/160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_  
 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert C. Frank*

Name  
Robert C. Frank

Position  
Permit Coordinator

Company  
Union Texas Petroleum

Date  
June 22, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Signed original on file

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.